

June 1, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Enable Gas Transmission, LLC
Docket No. RP20- 936 -000
Filing to Remove Rate Schedules

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act¹ and Part 154 of the Regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”),² Enable Gas Transmission, LLC (“EGT”) hereby submits for filing as part of its FERC Gas Tariff, Ninth Revised Volume No. 1 (“Tariff”), the tariff records listed on Appendix A hereto, to be effective July 1, 2020.

I. Statement of the Nature, the Reasons, and the Basis for the Proposed Changes.

EGT is proposing to remove two rate schedules from its Tariff to streamline its service offerings as it undertakes the replacement of its existing gas information system. These rate schedules, RSS and SBS, have been in effect for many years. Since implementation of these services, there has been no demand for one of them, and the other, while used initially, has been unutilized for many years after EGT added a similar and more flexible service to its Tariff. Removal of these rate schedules will not affect service to any customer of EGT.

A. Rate Schedule RSS.

Rate Schedule RSS was proposed by an EGT predecessor, Reliant Energy Gas Transmission Company (“REGT”), on August 15, 2000, in FERC Docket No. RP00-482 as part of its Order No. 637 compliance filing. Rate Schedule RSS was designed to provide summer no-notice peaking service to customers such as electric generators, and to afford a new tool to avoid or reduce imbalances and unauthorized overruns. Rate Schedule RSS consists of firm reverse storage with no-notice deliveries of quantities withdrawn from storage. Shippers could use the service to meet unscheduled delivery requirements or supply shortages due to peak demands or swings in demand on a daily basis from June through October. Costs were not reallocated to

¹ 15 U.S.C. § 717c (2018).

² 18 C.F.R. Part 154 (2020).

the service at implementation or thereafter. The Commission approved REGT's Order No. 637 settlement on March 29, 2002 with an effective date of May 1, 2002.³ Since its effective date, no Shipper has requested or received service under Rate Schedule RSS.

B. Rate Schedule SBS.

Rate Schedule SBS dates back to 1995. It was implemented by another EGT predecessor, NorAm Gas Transmission Company ("NGT"). On November 23, 1994, NGT filed tariff sheets in FERC Docket No. RP95-53 seeking approval of Rate Schedule SBS, an interruptible imbalance resolution service. The service consists of the short-term advance delivery of gas by NGT for a shipper's account at its delivery points and the subsequent return of the advanced gas by the shipper, and the short-term advance receipt of gas by NGT at a shipper's receipt points and the subsequent delivery of the gas for the shipper's account at its delivery points. Rate Schedule SBS went into effect on August 1, 1995.⁴

Shippers used Rate Schedule SBS for several years after implementation, but the introduction of Rate Schedule PHS, EGT's multifunction hub service featuring EGT's Perryville Hub market center, resulted in a decline in the utilization of Rate Schedule SBS. The park and loan service offered under EGT's Rate Schedule PHS, for which EGT received approval in 2002 as part of its settlement of its Order No. 637 compliance proceeding,⁵ improved on Rate Schedule SBS service in key areas, which made it more attractive to shippers. A review of its records indicates that EGT has not provided service under Rate Schedule SBS since at least 2005, and it has been even longer since a shipper requested Rate Schedule SBS service.

The lack of shipper utilization of Rate Schedules RSS and SBS evidences that the rate schedules are no longer necessary, and their removal will not result in any detriment to EGT's shippers. Removal of these service options from EGT's Tariff will obviate the need to include the services as EGT works to replace its gas information system and help to streamline EGT's administrative processes and recordkeeping activities. Pursuant to Section 154.602 of the Commission's regulations, EGT states that there are no shippers affected by the cancellation of Rate Schedules RSS and SBS, and the contract demand under these rate schedules is zero.⁶

II. Materials Included in this Filing.

EGT is submitting clean versions of the Tariff records reflecting removal of Rate Schedules RSS and SBS and references to such rate schedules elsewhere in the Tariff in Appendix A-1 attached

³ *Reliant Energy Gas Transmission Company*, 98 FERC ¶ 61,362 (2002).

⁴ *NorAm Gas Transmission Company*, Docket No. RP95-53-003, Letter Order (August 23, 1995).

⁵ *Reliant Energy Gas Transmission Company*, 98 FERC ¶ 61,362 (2002).

⁶ 18 C.F.R. § 154.602.

hereto. Pursuant to Section 154.201(a) of the Commission's regulations,⁷ EGT is attaching, as Appendix B, marked versions of the Tariff records showing changes from the previously filed versions.

EGT requests that the Commission grant EGT any waivers of the Commission's regulations necessary to place the attached tariff records into effect on June 1, 2020. Additionally, EGT requests all such further relief and waivers as may be appropriate to permit the Tariff revisions as proposed.

In accordance with Section 154.7(a)(1) of the Commission's regulations,⁸ EGT submits herewith an eTariff XML filing package containing the transmittal letter and all components of the filing, filed as a zip (compressed) file, as listed below:

Appendix A – list of the revised Tariff records;

Appendix A-1 – Clean versions of the Tariff records reflecting removal of Rate Schedules RSS and SBS and references thereto elsewhere in the Tariff; and

Appendix B – Marked versions of the tariff records described above.

III. Communications.

EGT requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each be included on the Commission's official service list for this filing:

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⁷ 18 C.F.R. § 154.201(a).

⁸ 18 C.F.R. § 154.7(a)(1).

IV. Subscription, Posting and Certification of Service.

In accordance with Sections 385.2005 and 385.2011(c)(5) of the Commission's regulations,⁹ the undersigned states that she has read this filing and knows its contents and to her best knowledge and belief, the statements and information contained in the tariff records attached hereto are true and the electronic media accompanying this filing contains the same information as that available for public inspection.

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's regulations,¹⁰ a copy of this tariff filing is being sent by electronic mail to each of EGT's customers and interested State Commissions. This tariff filing is also available for public inspection during regular business hours in a convenient form and place at EGT's offices at 910 Louisiana Street, Houston, Texas 77002, and on its website at <http://pipelines.enablemidstream.com>.

If there are any questions concerning this filing, please contact the undersigned at (346) 701-2539.

Respectfully submitted,

ENABLE GAS TRANSMISSION, LLC

/s/ Lisa D. Yoho

Lisa Yoho

Sr. Director, Regulatory & FERC Compliance

Enclosures

⁹ 18 C.F.R. §§ 385.2005; 385.2011(c) (5).

¹⁰ 18 C.F.R. §§ 154.2(d); 154.7(b); 154.208(b).

APPENDIX A
LIST OF REVISED TARIFF RECORDS

<u>Tariff Sheet Number</u>	<u>Tariff Sheet Title</u>	<u>Tariff Sheet Version</u>	<u>Comments</u>
Sheet No. 1	TABLE OF CONTENTS	2.0.0	
Sheet No. 35	Reserved For Future Use	0.99.0	
Sheet No. 37	Reserved For Future Use	0.99.0	
Sheet No. 204	Reserved For Future Use	0.98.0	Sheet Nos. 204 - 246
Sheet No. 225	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 226	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 227	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 228	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 229	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 230	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 231	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 232	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 233	Reserved For Future Use	0.99.0	Removed from tariff
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Sheet No. 240	Reserved For Future Use	0.99.0	Removed from tariff
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Sheet No. 244	Reserved For Future Use	0.99.0	Removed from tariff
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Sheet No. 246	Reserved For Future Use	0.98.0	Removed from tariff
Sheet No. 275	RATE SCHEDULE FSS	1.0.0	
Sheet No. 339	RATE SCHEDULE PS	1.0.0	
Sheet No. 345	Reserved For Future Use	0.98.0	Sheet Nos. 345 - 393
Sheet No. 366	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 367	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 368	Reserved For Future Use	0.99.0	Removed from tariff
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Sheet No. 372	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 373	Reserved For Future Use	0.98.0	Removed from tariff
Sheet No. 404	RATE SCHEDULE PHS	1.0.0	
Sheet No. 510	1. DEFINITIONS AND INTERPRETIVE MATTERS	4.0.0	
Sheet No. 520	1. DEFINITIONS AND INTERPRETIVE MATTERS	1.0.0	
Sheet No. 521	1. DEFINITIONS AND INTERPRETIVE MATTERS	2.0.0	
Sheet No. 522	1. DEFINITIONS AND INTERPRETIVE MATTERS	2.0.0	
Sheet No. 529	1. DEFINITIONS AND INTERPRETIVE MATTERS	3.0.0	
Sheet No. 530	1. DEFINITIONS AND INTERPRETIVE MATTERS	2.0.0	
Sheet No. 579	5.2 Receipt Nominations and Allocation Methodology	1.0.0	

<u>Tariff Sheet Number</u>	<u>Tariff Sheet Title</u>	<u>Tariff Sheet Version</u>	<u>Comments</u>
Sheet No. 597	5.5 Delivery Nominations and Scheduling	1.0.0	
Sheet No. 609	5.5 Delivery Nominations and Scheduling	2.0.0	
Sheet No. 612	5.5 Delivery Nominations and Scheduling	2.0.0	
Sheet No. 618	5.6 Allocations	3.0.0	
Sheet No. 624	5.7 Balancing	1.0.0	
Sheet No. 669	10. ASSIGNMENT AND CURTAILMENT OF CAPACITY	2.0.0	
Sheet No. 678	10. ASSIGNMENT AND CURTAILMENT OF CAPACITY	1.0.0	
Sheet No. 679	10. ASSIGNMENT AND CURTAILMENT OF CAPACITY	1.0.0	
Sheet No. 717	18. RESERVATION CHARGE CREDITING	2.0.0	
Sheet No. 720	19. CAPACITY RELEASE	2.0.0	
Sheet No. 721	19. CAPACITY RELEASE	1.0.0	
Sheet No. 751	19. CAPACITY RELEASE	1.0.0	
Sheet No. 770	20. OPERATIONAL CONTROLS	1.0.0	
Sheet No. 808	23. TRANSITION COSTS RECOVERY MECHANISM	1.0.0	
Sheet No. 813	23. TRANSITION COSTS RECOVERY MECHANISM	1.0.0	
Sheet No. 844	31. PENALTY REVENUE CREDITING	2.0.0	
Sheet No. 860	INFORMATION REQUIRED IN REQUEST FOR TRANSPORTATION	2.0.0	
Sheet No. 862	INFORMATION REQUIRED IN REQUEST FOR TRANSPORTATION	2.0.0	
Sheet No. 864	INFORMATION REQUIRED IN REQUEST FOR TRANSPORTATION	2.0.0	
Sheet No. 887	FORM OF CREDIT APPLICATION	2.0.0	
Sheet No. 1222	Reserved For Future Use	0.97.0	Sheet Nos. 1222 - 1235
Sheet No. 1223	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 1224	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 1225	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 1226	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 1227	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 1228	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 1229	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 1230	Reserved For Future Use	0.99.0	Removed from tariff
Sheet No. 1231	Reserved For Future Use	0.99.0	Removed from tariff
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APPENDIX A-1
CLEAN TARIFF RECORDS

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Reserved for future use.

Reserved for future use.

Sheet Nos. 204 - 246 are Reserved For Future Use

RATE SCHEDULE FSS
FIRM STORAGE SERVICE
(continued)

3. RATES (continued)

- (b) Capacity Fee: The currently effective Capacity Fee shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff.
- (c) Storage Fee: The currently effective Storage Fee shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff.
- (d) Overrun Rate: The currently effective Overrun Rate shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff, if applicable.
- (e) Cycling Penalty Charge: The currently effective Cycling Penalty Charge shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff, if applicable.
- (f) Excess Service Rate: The currently effective Excess Service Rate shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff, as applicable.
- (g) Deliverability Fee Adjustment Rate: The currently effective Deliverability Fee Adjustment Rate shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff, if applicable.

- 3.2 Storage Fuel Use and LUFG. Shipper shall provide Storage Fuel Use and LUFG in-kind in the percentages shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff for all quantities scheduled and/or received for injection into storage.

RATE SCHEDULE PS
POOLING SERVICE
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (continued)

- (b) This Rate Schedule shall apply to the pooling and aggregation of Gas by Transporter pursuant to a Service Agreement providing for such pooling service each Day on an interruptible basis. Additionally, this Rate Schedule shall apply to Pool Transfers, as defined in the General Terms and Conditions of this Tariff, on an interruptible or firm basis, as applicable. Service provided under this Rate Schedule shall be rendered pursuant to the provisions of the Rate Schedule PS Service Agreement and the General Terms and Conditions of this Tariff and either Subpart B or G of Part 284 of the Commission's Regulations.
- (c) A single Service Agreement under this Rate Schedule shall govern multiple Pools and Pooling Areas, with one Pool for each Pooling Area, unless otherwise agreed or required by Transporter.

2.2 Pool Manager's Responsibilities.

- (a) For Shippers transporting Gas under Service Agreements pursuant to Rate Schedules FT, FT-2, EFT, IT, or NNTS or for other Pool Managers for Pool Transfer purposes, nominating the Pool Manager's Pool as a Receipt Point, Pool Manager shall act as such Shippers' designee for purposes of submitting certain receipt nomination and allocation information. A Shipper's submission of a receipt nomination naming a Pool shall be deemed to authorize the applicable Pool Manager to act as Shipper's designee.

Sheet Nos. 345 through 393
are reserved for future use

RATE SCHEDULE PHS
PERRYVILLE HUB® SERVICE
(continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (continued)

- (c) park and loan service shall have a lower priority than all services, including those under Rate Schedule IT, and except that the priority for the return of loaned Gas when required by Transporter shall be subordinate only to service under Rate Schedules NNTS, FT, FT-2, and EFT at primary points.

If Transporter cannot satisfy all requests for park and loan services, or continue such services already scheduled, under this Rate Schedule, Transporter shall assign capacity, schedule and/or curtail services hereunder using the same priorities and methods as are provided for other interruptible service in Sections 5 and 10 of the General Terms and Conditions.

- 2.11 Shipper's Service Agreement under this Rate Schedule PHS may designate the Maximum Aggregate Quantity ("MAQ") to be parked and/or loaned at any one time under the transaction, and any other information or limitations applicable to the transaction, e.g., daily or monthly quantities, term of transaction (including schedules for contemplated activity), point(s) and rate(s) applicable, information applicable to automatic service option, etc. Each borrowing and parking transaction shall be accounted for and tracked separately, even if occurring contemporaneously unless otherwise agreed in the Service Agreement. Shipper's nomination for parking and loaning activities must designate the applicable point(s), quantities applicable thereto, and Service Agreements, if applicable. When Shipper schedules removal of Gas in its parked account, if nominated to be transported or received into Pools on Transporter's system, Transporter may deem all such quantities as having been received at the point(s) at which the parked Gas entered Transporter's system and Shipper shall also specify the applicable points(s) at which the prior parking occurred. When Shipper desires to eliminate an Imbalance consisting of Oversupplies under a Service Agreement, if Transporter accepts and schedules any such nomination under this Rate Schedule, then such Gas may be deemed parked at the point(s) at which it initially entered Transporter's system.

GENERAL TERMS AND CONDITIONS

1. DEFINITIONS AND INTERPRETIVE MATTERS:

- 1.1 Definitions. The following terms when used with initial capital letters in this Tariff or in any Service Agreement shall, unless the context otherwise specifically requires, have the meaning ascribed to each as follows:

Accelerated Consumption Election or "ACE" shall mean the minimum number of hours over which a Shipper under Rate Schedule EFT can request that its daily deliveries at a Primary Delivery Point, subject to its MDO and MHDO at such point, be tendered by Transporter under Shipper's Rate Schedule EFT Service Agreement.

Accrual Period. See Section 5.7.

Additional Individual Receipt Points. See Section 5.1.

Alto Fuel Use. See Section 27.2.

Alternate Fuel Retentions shall mean, individually or collectively, as applicable, Line CP Fuel Use, Line CP LUFG, Line J Backhaul Use, Line J Backhaul LUFG, Sligo Lease Fuel Use, Sligo Lease LUFG, Red Moon Incremental Compression Fuel Use, or such other alternate fuel and/or LUFG retentions as may be provided for under this Tariff.

Base Period. See Section 27.2

British Thermal Unit or Btu shall mean the amount of heat required to raise the temperature of one avoirdupois pound of pure water from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit at a constant pressure of 14.73 pounds per square inch absolute (psia).

GENERAL TERMS AND CONDITIONS
(continued)

1. DEFINITIONS AND INTERPRETIVE MATTERS (continued)

Linked Firm Service. See Section 10.5.

Long-Term Firm Agreement. See Section 21.

LUFG shall mean Gas lost or otherwise unaccounted for.

Maximum Contract Quantity or MCQ shall mean the maximum Dth or quantity of Gas which Transporter shall agree to tender for delivery under a Service Agreement on an interruptible basis on any given Day on behalf of Shipper, to the extent such quantity is nominated by Shipper or for Shipper's account and scheduled or otherwise authorized by Transporter.

GENERAL TERMS AND CONDITIONS
(continued)

1. DEFINITIONS AND INTERPRETIVE MATTERS (continued)

Maximum Daily Injection Quantity. See Section 7 of Rate Schedule FSS.

Maximum Daily Withdrawal Quantity. See Section 7 of Rate Schedule FSS.

Maximum Deliverability Quantity. See Section 7 of Rate Schedule FSS.

Maximum Delivery Obligation or MDO shall mean the maximum Dth or quantity of Gas which Transporter is obligated to tender for delivery to Shipper on any given Day, as applicable, at a Point of Delivery or group of Points of Delivery, under a Service Agreement on a firm basis, except as specified otherwise in this Tariff.

Maximum Hourly Delivery Obligation or MHDO. See Section 2.4 of Rate Schedule EFT.

Maximum Hourly Quantity or MHQ. See Section 2.5 of Rate Schedule EFT.

Maximum Injection Quantity. See Section 7 of Rate Schedule FSS.

Maximum Monthly Injection Quantity. See Section 7 of Rate Schedule FSS.

GENERAL TERMS AND CONDITIONS
(continued)

1. DEFINITIONS AND INTERPRETIVE MATTERS (continued)

Minimum Flow Obligation or MFO. See Section 2 of Rate Schedule FT-2.

Maximum Monthly Withdrawal Quantity. See Section 7 of Rate Schedule FSS.

Maximum Receipt Obligation or MRO shall mean the maximum Dth or quantity of Gas, exclusive of quantities provided as Storage Fuel Use and LUFG, if any, and Fuel Use and LUFG, which Transporter is obligated to receive from a Shipper on any given Day, as applicable, at any Point of Receipt under a Service Agreement on a firm basis, when applicable, except as specified otherwise in this Tariff.

Maximum Storage Capacity. See Section 4 of Rate Schedule NNTS.

Maximum Storage Quantity. See Section 7 of Rate Schedule FSS.

Mcf shall mean 1,000 cubic feet of Gas.

Minimum Daily Injection Quantity. See Section 7 of Rate Schedule FSS.

Minimum Monthly Injection Quantity. See Section 7 of Rate Schedule FSS.

Minimum Monthly Withdrawal Quantity. See Section 7 of Rate Schedule FSS.

MMBtu shall mean the quantity of heat energy equivalent to 1,000,000 Btu.

Month shall mean the period beginning 9:00 a.m. Central Clock Time (or other mutually acceptable time) on the first Day of the calendar month and ending at the same hour on the first Day of the next succeeding calendar month.

Monthly Imbalance shall mean the Imbalance existing at the conclusion of any Service Month under a Service Agreement.

GENERAL TERMS AND CONDITIONS
(continued)

1. DEFINITIONS AND INTERPRETIVE MATTERS (continued)

Qualifying PHMSA Outage. See Section 18.1.

Quick Response shall mean an electronic message provided by Transporter to advise Shipper of whether its electronic nomination met Transporter's requirements and was correctly communicated, or to advise Shipper of errors in its nomination.

Rate Default shall mean the non-biddable rate specified in a capacity release offer for an indexed-based release to be used for invoicing purposes when the result of the index-based formula is unavailable or cannot be computed; if a Rate Default is not otherwise specified, the Rate Floor should serve as the Rate Default. The Rate Default shall not be less than the Rate Floor, if any.

Rate Floor shall mean the lowest rate specified in the index-based capacity release offer in dollars and cents that is acceptable to the releasing Shipper. The Rate Floor shall not be less than Transporter's minimum reservation or demand component or zero cents when no minimum is applicable.

Receipt Entitlement shall mean the maximum Dth or quantity of Gas, exclusive of quantities provided as Storage Fuel Use and LUFG, if any, and Fuel Use and LUFG, that Transporter, subject to the provisions of, or as specified otherwise in, this Tariff, shall be obligated to receive from a Shipper on any given Day or in any Hour, as applicable, within a Pooling Area under a Service Agreement on a firm basis.

Recovery Period. See Section 27.2.

Reduction Event. See Section 18.1.

Remaining Interruptible Revenues. See Section 23.7.

Remaining ISS Costs. See Section 23.6.

Remaining IT Costs. See Section 23.2(b)(iv).

Return Deficiency Charge shall mean one hundred fifty percent (150%) of the highest average weekly or monthly price for a given Month as published, or calculated using published listings of prices, in Gas Daily for Gas delivered at the point or geographic location which most closely approximates such point at which the gas was to be returned. If there is no such price published, the Return Deficiency Charge for the applicable Month shall be one hundred fifty percent (150%) of the Index Price for the Pooling Area in which the gas was to be returned.

GENERAL TERMS AND CONDITIONS
(continued)

1. DEFINITIONS AND INTERPRETIVE MATTERS (continued)

Sales Agreement. See Rate Schedule USS.

Secondary Maximum Delivery Quantity or Secondary MDQ. See Section 5.4.

Secondary Maximum Receipt Quantity or Secondary MRQ. See Section 5.1.

Secondary Point(s) of Delivery. See Section 5.4.

GENERAL TERMS AND CONDITIONS
(continued)

5.2 Receipt Nominations and Allocation Methodology (continued)

and/or Pool Manager. At the end of each Day of gas flow, Transporter shall make available electronically to Shippers information containing each Shipper's scheduled quantities, including scheduled Intraday Nominations and any other scheduling changes. When a previously confirmed and scheduled quantity is altered, notification of such alteration shall be provided in accordance with NAESB Standard 1.3.44.

- (i) Transporter will afford priority to receipt nominations with corresponding delivery nominations (except for Rate Schedule NNTS) for Service Agreements under Rate Schedules NNTS, FT, FT-2, and EFT, consistent with applicable Contract Limitations, firm Pool Transfers under Rate Schedule PS, and firm wheeling under Rate Schedule PHS (except as provided in Section 2.10 of that Rate Schedule) in the following order:

- (1) Primary Receipt Points;

GENERAL TERMS AND CONDITIONS
(continued)

5.5 Delivery Nominations and Scheduling

Unless there is an operational balancing agreement in effect at the Delivery Point, one of the following standard allocation methodologies, *inter alia*, will be determined in accordance with NAESB Standards after or during confirmation and prior to gas flow. Pursuant to NAESB Standard 2.3.16, the list of allocation methodology types agreed upon is as follows:

- A: ranked;
- B. pro rata;
- C. percentage;
- D. swing; and
- E. Operator provided value.

The types of allocation methodologies is a list from which two parties may agree. If the two parties cannot agree upon an allocation methodology, pro rata based upon confirmed (and scheduled) nominations is the default method, and the primary measuring party will provide the allocation using such methodology. Only one pre-determined allocation methodology should be applied per allocation period. Transporter and the entity which controls the facilities immediately downstream of such Delivery Point may memorialize their pre-determined allocation by entering into a Predetermined Allocation Agreement in the form provided in this Tariff, provided that such entity is pre-qualified for creditworthiness purposes pursuant to Section 14.5 below. Upon thirty (30) Days' notice via posting on Transporter's Internet Web Site, Transporter may require such Predetermined Allocation Agreements to be executed electronically via the Internet. All Shippers (except Shippers under Rate Schedule NNTS) desiring service shall furnish delivery nominations for the quantities of Gas each Shipper desires to have scheduled for delivery by Transporter. Delivery nominations shall be made electronically except during emergency events, as provided in Section 22.8 of these General Terms and Conditions, and shall consist of a designation by Shipper as to the quantity of Gas it desires Transporter to tender at a particular Point of Delivery under its Service Agreement for any given Day, the individual Point(s) of Receipt or Pool(s) and corresponding suppliers from which such Gas will originate, and the quantity from each such source. In the event that a

GENERAL TERMS AND CONDITIONS
(continued)

5.5 Delivery Nominations and Scheduling (continued)

To the extent a delivery nomination is not fully confirmed or scheduled, it will be treated as resubmitted for the next cycle unless the Shipper submits a nomination to replace it before the nomination deadline for the next cycle. Transporter will make scheduled quantities available electronically to Shipper and the entity which controls the facilities immediately downstream of the Delivery Point. Additionally, at the end of each Day, Transporter should provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via the EDI/EDM, the Transporter should send an end of Gas Day Scheduled Quantity (NAESB WGQ Standard 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard 1.4.6). A receiver of either of the documents can waive Transporter's requirement to send such documents.

- (e) Billing: If the quantities nominated and scheduled at Receipt Point(s) for receipt and transportation to a Delivery Point exceed the quantities actually taken by Shipper at such Delivery Point, Transporter, for billing purposes, shall deem the quantities delivered as having been transported from the Receipt Point(s) which result in the highest rate(s).
- (f) Priorities: It is recognized that Transporter may not have sufficient capacity either systemwide or on a particular segment of its system to provide all service for which nominations have been received under this Section 5.5.
 - (i) Except as otherwise specifically provided for in the Tariff, service under a firm Service Agreement (including firm wheeling and firm Pool Transfer transactions) for any applicable time period shall be scheduled, consistent with applicable Contract Limitations, or Capacity Reserved, as follows:
 - (1) for firm transportation requested at a given Point of Delivery, the highest priority will be afforded Shippers under Rate Schedule NNTS which have designated such point in their Service Agreement and Shippers under Rate Schedules FT, FT-2, and EFT which have designated in their Service Agreement such point as a Primary Point of Delivery; and

GENERAL TERMS AND CONDITIONS
(continued)

5.5 Delivery Nominations and Scheduling (continued)

subject to interruption at such Delivery Point at the beginning of any Day by any Shipper under a Service Agreement pursuant to Rate Schedule FT which designates or has designated such point a Primary Delivery Point under its Service Agreement, up to such Shipper's effective MDO.

- (2) Shippers under the scheduling priority category described in Section 5.5(f)(ii) and (iii) are subject to interruption at any time by a Shipper under Rate Schedule NNTS and as specifically provided for in Sections 5.2(a)(i) and 5.5(a)(i) above, or otherwise in the Tariff, by any Shipper under a Service Agreement pursuant to Rate Schedules FT, FT-2, EFT, FSS or PHS (firm wheeling), as applicable, or as otherwise specifically provided for in the Tariff.

GENERAL TERMS AND CONDITIONS
(continued)

5.6 Allocations:

- (a) For a Shipper receiving service pursuant to multiple Rate Schedules and Service Agreements at a Delivery Point, each daily or monthly delivery of Gas shall be allocated by Transporter in accordance with the provisions of Section 5.5 and using the following order unless otherwise specifically provided for in the Tariff:
 - (i) Deliveries under Service Agreements pursuant to Rate Schedule EFT up to the amount scheduled and received within applicable MHDO and other applicable Contract Limitations;
 - (ii) Deliveries under Service Agreements pursuant to Rate Schedules FT and/or FT-2, up to the amount scheduled and received by Transporter within MDO;
 - (iii) Deliveries under Service Agreements pursuant to the firm wheeling option under Rate Schedule PHS up to the amount scheduled and received by Transporter within MDO;
 - (iv) Deliveries under Service Agreements pursuant to Rate Schedule NNTS up to the MDO;
 - (v) Deliveries under Service Agreements pursuant to Rate Schedule IT up to the amount scheduled and received by Transporter within MCQ;
 - (vi) Deliveries of Authorized Overrun Gas under Service Agreements pursuant to Rate Schedules FT, FT-2, EFT, NNTS, and PHS (firm wheeling) up to the amount scheduled and received by Transporter;

GENERAL TERMS AND CONDITIONS
(continued)

5.7 Balancing

All transportation services (except under Rate Schedule NNTS) provided pursuant to this Tariff shall be subject to the provisions of this section.

- (a) General: Shipper shall be obligated under practical operating conditions to avoid any Imbalance, to correct any such Imbalances as soon as possible and in accordance with this Section 5.7, and to conform receipts to scheduled nominations and deliveries to scheduled nominations. Shippers with deliveries in Pooling Area(s) different than that of receipts shall be deemed for purposes of cashout of Monthly Imbalances to hold any Imbalance(s) in the Pooling Area(s) of delivery; provided, however, that Pool Managers shall be subject to the provisions of Rate Schedule PS.
- (b) Limitations: Transporter shall not be obligated under any circumstances (i) to deliver more Gas to a Shipper during any given Day or Month than it shall have received for the account of Shipper during said period, except to the extent Transporter shall have previously received more Gas from Shipper for transportation than it has delivered to Shipper, (ii) to receive or deliver during any given Day a total quantity of Gas in excess of the Maximum Contract Quantity or Contract Limitations or, if service is being limited by Transporter, the maximum quantity of available capacity allocated to Shipper. In the event that Shipper fails to comply with its obligations under this section, Transporter may, in addition to charging the applicable rate for such volumes, impose excess charges or penalties that might otherwise be assessed and/or avail itself of any other remedies available to Transporter in accordance with its Tariff and under applicable law.
- (c) In the event of a Monthly Imbalance, the following shall apply:
 - (i) Notification:

GENERAL TERMS AND CONDITIONS
(continued)

10. ASSIGNMENT AND CURTAILMENT OF CAPACITY (continued)

Transporter shall be entitled to require that any request for service under Rate Schedules FT, FT-2, EFT, NNTS, and FSS be accompanied by a prepayment in an amount equal to the Reservation Charges, or the Deliverability and Capacity Fees, as applicable, which would be due for the first Service Month for such requested service. Upon commencement of service, a prepayment provided pursuant to the foregoing shall be credited to Shipper's initial bill. Transporter shall return the prepayment if it rejects the request or when the Service Agreement terminates. Should the requesting party fail to cooperate in the processing of its request in a timely manner or withdraw its request, the amount shall be forfeited to Transporter.

10.4 Pre-arranged and Interim Firm Service.

- (a) Transporter will consider, on a not unduly discriminatory basis, requests for firm service to commence or increase by a specified quantity at a future date in the following circumstances:
 - (i) the request will be subject to the Pre-arranged Service procedures described below; or
 - (ii) the request involves capacity that will become available due to the expiration or termination of, or the reduction in firm quantities under, an existing contract not subject to extension rights; or
 - (iii) the request involves the modification or construction of facilities or the issuance of necessary regulatory authorizations.

Transporter also will consider, on a not unduly discriminatory basis, requests for firm service with specified decreases in the applicable Contract Limitations.

- (b) Transporter will also consider, on a not unduly discriminatory basis, requests for firm service pursuant to Rate Schedule FT-2, subject to the Pre-Arranged Service procedures described below.

GENERAL TERMS AND CONDITIONS
(continued)

10. ASSIGNMENT AND CURTAILMENT OF CAPACITY (continued)

capacity or deliverability to meet system operating requirements or other higher priority service obligations as specified in the Tariff, upon such notice as is reasonable under the circumstances. If the conditions or events which caused the interruption or curtailment are anticipated to continue, scheduling of services pursuant to Section 5 shall be implemented to the extent required in conformity with the provisions of this section. Subject to Transporter's evaluation of the operational conditions and circumstances that exist on Transporter's pipeline at the time, in such event firm transportation and storage services, to the extent timely nominated and scheduled, shall have a priority over interruptible services. In the event such curtailment is required, whether systemwide, within a Pooling Area or with regard to a particular pipeline or storage segment, as determined by Transporter, Transporter shall reduce scheduled services in the affected segment(s), to zero if necessary, in accordance with the following:

Category One: Except as otherwise specified in the applicable Rate Schedule or specifically provided for in the Tariff, all Gas scheduled under Rate Schedules IT, PHS (interruptible and overrun wheeling), FT/FT-2/EFT (overrun), FSS(overrun), ISS or PS (interruptible Pool Transfers only), as applicable, shall be curtailed first, provided that Transporter may curtail or discontinue services for Gas scheduled for delivery or being delivered at lower rates prior to the curtailment of services scheduled at higher rates. Otherwise, Transporter shall curtail such services on a pro rata basis based upon each Shipper's scheduled quantities.

GENERAL TERMS AND CONDITIONS
(continued)

10. ASSIGNMENT AND CURTAILMENT OF CAPACITY (continued)

Category Two: Except as otherwise specified in the applicable Rate Schedule or specifically provided for in the Tariff, all Gas deliverable under Rate Schedule NNTS or all gas scheduled under Rate Schedules FT, FT-2, EFT, FSS, PS (firm Pool Transfers only) or PHS (firm wheeling), as applicable, shall be curtailed last, on a pro rata basis based upon each Shipper's Contract Delivery Demand, Contract Demand, Receipt Entitlement, Maximum Receipt Obligation, Maximum Delivery Obligation, Maximum Storage Quantity, Maximum Daily Injection Quantity, Maximum Daily Withdrawal Quantity or Capacity Reserved, as applicable.

So far as operating conditions will permit, available Gas shall be dispatched, in accordance with the aforementioned priority and operating guidelines, in as equitable a manner as possible. Transporter shall not be liable in damages or otherwise for granting exemptions to the curtailment priorities or for interrupting services in accordance with the procedures described in this Section 10.10. Shippers shall be entitled to eliminate Monthly Imbalances directly resulting from, or attributable to, compliance in the event of a curtailment under this subsection (a) utilizing the factor of 1.00.

- (b) Receipt Supply Shortfall: Notwithstanding any provision in this Tariff, Transporter shall have the right, upon such notice as is reasonable under the circumstances, to interrupt deliveries in affected areas of its system if Transporter is unable to meet its total delivery obligations or if the operating integrity of its system, or parts thereof, is affected detrimentally because of underdeliveries of quantities nominated and scheduled for receipt until Transporter is able to identify the parties which failed to tender quantities equal to those

GENERAL TERMS AND CONDITIONS
(continued)

18. RESERVATION CHARGE CREDITING

18.1 Definitions.

The definitions of terms applicable to this section are as follows:

- (a) Primary Firm Service shall mean (i) for service under Rate Schedules FT, FT-2, EFT, NNTS, and firm wheeling under Rate Schedule PHS, delivery on a firm basis from Primary Point(s) of Receipt to Primary Point(s) of Delivery up to the applicable MDO; (ii) for service under Rate Schedule FSS, withdrawal and delivery on a firm basis up to the applicable MDWQ; and (iii) firm Pool Transfer service for Pool Managers under Rate Schedule PS up to the applicable Capacity Reserved.
- (b) Reduction Event shall mean a reduction in Primary Firm Service due to one or more of the following: a Force Majeure Event, a Qualifying PHMSA Outage, or a Non-Force Majeure Event.
- (c) Force Majeure Event shall mean an event of "force majeure" as defined in Section 8.1 of these General Terms and Conditions.
- (d) Qualifying PHMSA Outage shall mean a reduction in Shipper's Primary Firm Service due to an outage (i) required to comply with an order or requirement of the Pipeline and Hazardous Materials Safety Administration ("PHMSA") pursuant to Section 60139(c) of Title 49 of the United States Code, Chapter 601, (ii) that commences on or before September 14, 2017.
- (e) Non-Force Majeure Event shall mean a reduction in Primary Firm Service that is not the result of a Force Majeure Event or a Qualifying PHMSA Outage.
- (f) Applicable Adjustment Rate shall mean the Reservation Charge Adjustment or Deliverability Fee Adjustment as set forth on the Statement of Effective Rates and Charges for the applicable Rate Schedule; provided, however, that:
 - (i) The Applicable Adjustment Rate for service obtained through capacity release pursuant to Section 19 shall be the lower of the rate under the replacement Shipper's Service Agreement or the reservation rate stated in the releasing Shipper's Service Agreement. Reservation charge credits are not applicable to a Shipper, including a replacement Shipper and/or a Small Customer, paying a volumetric rate.

GENERAL TERMS AND CONDITIONS
(continued)

19. CAPACITY RELEASE:

Any Shipper under Rate Schedules FT, FT-2, EFT, NNTS, or FSS may seek to release for assignment to others any or all of its Contract Delivery Demand, Contract Demand, other Contract Limitations, or firm storage service entitlements, as applicable, subject to the terms and conditions provided for in this section. If a paper document is received on a non-Business Day, such document will be considered received on the next Business Day. Except as provided in Section 19.2 below, all releases shall be biddable releases, i.e., subject to the prior posting and bidding procedures described in Sections 19.3 - 19.4 below.

19.1 Notice and Withdrawal of Offer. A Shipper offering to release Contract Delivery Demand, Contract Demand, or firm storage service entitlements shall furnish electronic notice to Transporter of the terms of its offer. The Shipper may propose a prearranged designated replacement Shipper to which the capacity would be released. The offer shall contain the following minimum information:

- (a) Shipper's legal name and the name/title of individual who has authorized the offer to release;
- (b) Transporter's Service Agreement number;
- (c) (i) A description of the capacity to be released and assigned, including Receipt and Delivery Point(s), as applicable. If a release and assignment is sought under Rate Schedule FT, FT-2 or EFT, the notice must state the Contract Demand, Receipt Entitlement and Maximum Delivery Obligation and, if applicable, the Maximum Receipt Obligation, subject to the proposed release and assignment. If a release and assignment is pursuant to Rate Schedule EFT, the notice must specify the SR for each MHQ. If a release and assignment sought is under Rate Schedule FSS, the notice must state the Maximum Storage

GENERAL TERMS AND CONDITIONS
(continued)

19. CAPACITY RELEASE (continued)

Quantity, the Maximum Injection Quantity, and the Maximum Deliverability Quantity, subject to the proposed release and assignment. If the release and assignment sought is under Rate Schedule NNTS, the notice must state the Contract Delivery Demand, Receipt Entitlement, Maximum Delivery Obligation(s) and Maximum Receipt Obligation(s), as applicable, subject to the proposed release and assignment.

- (ii) If the releasing Shipper desires and is entitled to release a segment of its Primary Path, the Segment Receipt and Segment Delivery Points for the segment being released must be specified. Releasing Shipper shall request Primary Receipt and/or Delivery Points for the Primary Path Segment being released within the Primary Path up to its entitlement on that segment, and releasing Shipper shall separately request Primary Receipt and Delivery Points for the segment being retained. In such case, the capacity release timelines set forth in Sections 19.3(b) and (c) below shall not apply, but the request will be processed as soon as practicable, which in most cases should be no longer than two (2) Business Days after receipt, and the release shall then be processed in accordance with Section 19.3(b) or (c) below, as applicable. The assignment of capacity at any such primary points shall be in accordance with the provisions of Section 10 hereof.

GENERAL TERMS AND CONDITIONS
(continued)

19. CAPACITY RELEASE (continued)

release firm capacity pursuant to the provisions of this Section 19.

- (l) Unless Transporter agrees to a permanent release, only the releasing Shipper shall be entitled to exercise rights provided in Section 21 below or in 18 C.F.R. § 284.221 to avoid pre-granted abandonment of service.
- (m) Except as provided in Section 22.8 of these General Terms and Conditions, releasing Shippers, bidders, and replacement Shippers shall implement capacity releases electronically.
- (n)
 - (i) Any Shipper under Rate Schedule FT-2 may seek to release its FT-2 capacity to others subject to the terms and conditions providing for capacity release under Rate Schedule FT in Section 19 of the General Terms and Conditions of this Tariff; provided, however, any such released capacity shall be subject to the same MFO(s) as set forth in the Rate Schedule FT-2 Service Agreement.
 - (ii) Any Linked Firm Service Shipper may seek to release its capacity to others, to the extent provided for under the applicable Rate Schedule under this Tariff and as long as such released capacity is subject to the same terms and conditions associated with such Linked Firm Service capacity; provided, however, that any such release is determined by Transporter to be operationally feasible taking into consideration the availability of firm capacity due to the provision of the linked transportation service under Rate Schedule FT-2 at the applicable Receipt and/or Delivery Point.

GENERAL TERMS AND CONDITIONS
(continued)

20. OPERATIONAL CONTROLS (continued)

system-wide and segment basis given the network nature of Transporter's system. Pursuant to this Section 20, Transporter may limit withdrawals from storage by Shippers under Rate Schedule FSS, or ISS based on operational considerations such as force majeure occurrences (e.g., line rupture, compressor outage, disaster, unusual weather conditions, etc.), to provide for essential repair and maintenance, to ensure safe operation of storage facilities or other facilities operated in connection therewith, and/or to correct or alleviate system or segment over-supply situations or capacity constraints.

GENERAL TERMS AND CONDITIONS
(continued)

23. TRANSITION COSTS RECOVERY MECHANISM (continued)

recovered pursuant to the mechanism described above. Transporter shall not be prohibited from recovering any uncollected amounts related to GSR Costs incurred during the periods described above pursuant to methodologies approved by the FERC which may extend beyond such time periods.

- (iv) In conjunction with the filing to be made each year by Transporter pursuant to Section 23.5 hereof, Transporter shall determine whether Transporter has recovered GSR Costs pursuant to Rate Schedule IT by comparing total Rate Schedule IT and Rate Schedule PHS revenues during the twelve (12) Months ended January 31 ("Accrual Period") against the costs of service allocated to be recovered from Rate Schedule IT, excluding GSR Costs. For the purpose of this comparison, Rate Schedule IT revenues shall include (a) revenue from FT, FT-2, and EFT Service Agreements entered into on or after February 1, 1995, that are less than twelve (12) Months in duration, and (b) revenue from Service Agreements that provide for recurring (multi-year) Summer Seasonal firm capacity pursuant to Section 1.2 of Rate Schedule FT ("Short-Term Firm Revenues"). To the extent such revenue exceeds such cost of service allocation, Transporter shall consider such excess revenue, less applicable surcharges and variable costs associated with providing the service, to be GSR Costs up to recovery of the GSR Costs allocated to Rate Schedule IT for such period. If total Rate Schedule IT and Rate Schedule PHS revenues for the period exceed the costs of service and GSR costs allocated to Rate Schedule IT, the resulting amount shall be defined as "Excess IT Revenues." If said costs exceed said revenues, the resulting amount shall be defined as "Remaining IT Costs". The Excess IT Revenues or Remaining IT Costs shall be netted in accordance with the procedure set out in Section 23.7, hereof, to determine the amount of IT Crediting Revenues, if any. Eighty percent (80%) of any IT Crediting Revenues, less applicable

GENERAL TERMS AND CONDITIONS
(continued)

23. TRANSITION COSTS RECOVERY MECHANISM (continued)

23.6 Excess ISS Revenues/Remaining ISS Costs.

Transporter shall compare total Rate Schedule ISS revenue during the twelve (12) Months ended January 31 ("Accrual Period") against the costs of service allocated to be recovered from Rate Schedule ISS, less applicable surcharges and variable costs associated with providing the service. The resulting amount defined as the "Excess ISS Revenues", or the "Remaining ISS Costs", as applicable, shall be netted in accordance with the procedure set out in Section 23.7, hereof, to determine the amount of Excess Interruptible Revenues, if any.

23.7 For purposes of the annual crediting filings set out in the General Terms and Conditions, Sections 5.7(c)(ii)(2)(B) (Imbalance Cash-Out), and Sections 23.2 (b)(iv) and 23.5 (IT Revenue Crediting), Transporter shall net Cash-Out Excess Revenues or Cash-Out Remaining Costs, Excess IT Revenues or Remaining IT Costs, Excess ISS Revenues or Remaining ISS Costs and Carryover Costs (as defined below). If the resulting net amount is an excess of revenues, it shall be defined as the "Excess Interruptible Revenues." If the Excess Interruptible Revenues are less than or equal to the Excess IT Revenues, then the IT Crediting Revenues shall be equal to the Excess Interruptible Revenues. If the Excess Interruptible Revenues exceed the Excess IT Revenues ("Remaining Interruptible Revenues"), then the IT Crediting Revenues shall be equal to the Excess IT Revenues and the "Cash-Out Crediting Revenues" shall be determined by multiplying the Remaining Interruptible Revenues by a fraction, the numerator of which is the Cash-Out Excess Revenues, if any, and the denominator of which is the Cash-Out Excess Revenues plus the Excess ISS Revenues. If the resulting net amount is an excess of costs (Carryover Costs), such Carryover Costs, including interest in accordance with Section 154.501 of the Commission's regulations, calculated from the end of the Accrual Period (defined in the Sections set out above) in which the Carryover Costs were incurred until the end of the next Accrual Period, shall be included in the next annual calculation performed under this Section 23.7.

GENERAL TERMS AND CONDITIONS
(continued)

31. PENALTY REVENUE CREDITING (continued)

Firm Service Penalty Revenue Credits, stated in dollars, to be received by a Shipper with a firm contract in effect during the Penalty Base Period which shall be determined by allocating the Total Penalty Revenues among the firm Shippers in proportion to firm reservation or demand revenues paid by such Shippers.

Total Linked Firm Service Penalty Revenue Credit shall mean the sum of the Daily Linked Firm Service Revenue Credit amounts due an individual Linked Firm Service Shipper for all Days during the Penalty Base Period, stated in dollars, plus interest (calculated in accordance with Section 154.501 of the Commission's Regulations) on such amounts from the date of Transporter's receipt from the FT-2 Shipper of the applicable Daily Linked Firm Service Penalty Revenues until the payment of such amounts to the Linked Firm Service Shipper.

Total Penalty Revenues shall mean the penalty revenues, other than and excluding Daily Linked Firm Service Penalty Revenues, less the penalty costs associated with such Total Penalty Revenues, recovered or collected during the Penalty Base Period pursuant to the imposition of: (a) Excess Contract Quantities Charges (Rate Schedule FT, Section 5.2(a); Rate Schedule EFT, Section 5.2(a); Rate Schedule IT, Section 5.2(a), Rate Schedule PS, Section 3, and Rate Schedule PHS, Section 5.2(a)); (b) Excess Service Charges (Rate Schedule FSS, Section 5.2(a); Rate Schedule ISS, Section 5.2); (c) Cycling Penalties (Rate Schedule FSS, Section 5.2(b)); (d) Unauthorized Service Fees (Rate Schedule NNTS, Section 6.2); (e) Failure to Return Loaned Quantities Charges (Rate Schedule PHS, Section 5.2(b)); (f) Unauthorized Gas Charge (General Terms and Conditions, Section 5.8); and (g) charges for failure to comply with an Operational Flow Order (OFO) (General Terms and Conditions, Section 20). If the Total Penalty Revenues for the Penalty Base period does not exceed \$100,000.00, then Transporter shall not calculate Shipper Penalty Revenue Credits related to such balance but carry the balance forward, plus interest calculated in accordance with Section 154.501 of the Commission's Regulations, to the next Penalty Base Period.

ENABLE GAS TRANSMISSION, LLC
INFORMATION REQUIRED IN REQUEST FOR TRANSPORTATION

FOR WRITTEN:

Send Request To: Enable Gas Transmission, LLC (Transporter)
910 Louisiana Street, 48th Floor
Houston, Texas 77002

Attention: Contract Administration - T&S
Telecopier: (346) 701-2905

The following information, as applicable, should be included in Shipper's request for service.

If Tariff requires electronic submission via the Internet, use Transporter's Internet Web Site to request and contract for service.

1. TYPE OF SERVICE BEING REQUESTED:

New Service _____

Amendment to Existing Service _____

Contract Date _____

Contract No. _____

2. RATE SCHEDULE:

Transport

Rate Schedule FT (Firm) _____

Rate Schedule PHS _____

Rate Schedule IT (Interruptible) _____

Park _____

Rate Schedule EFT _____

Loan _____

Rate Schedule PS _____

Park and Loan - NBS _____

Interruptible Wheeling _____

Firm Wheeling _____

Rate Schedule FT-2 _____

Storage

Rate Schedule FSS (Firm) _____

Rate Schedule ISS (Interruptible) _____

3. CUSTOMER INFORMATION AND NOTICES:

A. SHIPPER/POOL MANAGER

PERSON REQUESTING SERVICE
(Complete only if different from Shipper)

Company Name _____

Name/Title _____

Address (include street address
for overnight deliveries) _____

Company Name _____

City _____ State _____ Zip _____

Address _____

Phone _____

Telecopier _____

City _____

State _____

Zip _____

Officer and Title (Signatory Party to
Contracts) _____

Phone _____

Telecopier _____

E-mail _____

State of Incorporation _____

E-mail _____

INFORMATION REQUIRED IN REQUEST FOR TRANSPORTATION
(Continued)

C. 24-HOUR CONTACT

_____ Dispatcher Name		_____ Address		
_____ Phone	_____ Telecopier	_____ City	_____ State	_____ Zip
_____ E-mail				

D. Shipper's Identification Number (currently DUNS) _____

E. For firm services if Shipper is represented by an agent and/or asset manager, Shipper shall provide the exact name of such parties and shall keep Transporter apprised as to changes in the identity of such representatives.

4. TERM:

Date Service is to commence _____ (If FSS, must commence on April 1)

Date Service will terminate _____ (If IT or PHS-month-to-month evergreen is suggested) (If storage, must terminate on March 31)

5. QUANTITIES:

For Rate Schedule FT, FT-2 and EFT:

Contract Demand _____ (Dth/D-FT)*(Dth/D-EFT)[If EFT, must equal all MHQs x 24]

Receipt Entitlement: Pooling Area

_____	_____ (Dth/D-FT)*(Dth/D-EFT)
_____	_____ (Dth/D-FT)*(Dth/D-EFT)
_____	_____ (Dth/D-FT)*(Dth/D-EFT)
_____	_____ (Dth/D-FT)*(Dth/D-EFT)

For Rate Schedule IT: Maximum Contract Quantity _____ Dth/D

For Rate Schedule FSS: Maximum Storage Quantity _____ Dth
Maximum Injection Quantity _____ Dth/D
Maximum Deliverability Quantity _____ Dth/D

For Rate Schedule ISS: Interruptible Maximum Storage Quantity _____ Dth

For Rate Schedule PHS: Maximum Aggregate Quantity _____ Dth (If park or loan except NBS)
Maximum Quantity _____ Dth/D (for interruptible wheeling)
Contract Demand _____ Dth/D (for firm wheeling)

6. RECEIPT AND DELIVERY POINTS:

A. Rate Schedules FT, FT-2 and EFT:

1. Receipt Points: Primary Receipt Points with MRO(s) Maximum Receipt
RP Name Meter No. Obligation (Dth/D-FT)*(Dth/D-EFT)

Pools with Receipt Quantity (Dth/D-FT)*(Dth/D-EFT)

Additional Individual Receipt Points with Receipt Quantity (Dth/D-FT)(Dth/D-EFT)

Note: Rate Schedule FT, FT-2 and EFT Shippers have access to all generally available Pools and Additional Individual Receipt Points, consistent with applicable Receipt Entitlements, and subject to the terms of the applicable Rate Schedule through the nomination process.

2. Primary Delivery Points: Maximum Delivery Obligation
DP Name Meter No. (Dth/D-FT)*(Dth/D-EFT)[If EFT, Maximum Hourly Quantity (Dth/Hr)]

* Includes service under Rate Schedule FT-2

INFORMATION REQUIRED IN REQUEST FOR TRANSPORTATION
(Continued)

B. Rate Schedule IT:

Rate Schedule IT Shippers have access to all generally available Pools, physical Receipt Points and Delivery Points through the nomination process. If Shipper wants certain points reflected on its Service Agreement, please specify.

C. Rate Schedule PHS:

1. For firm wheeling:

Receipt Points:

Primary Receipt Points with MRO(s)
Perryville Hub Receipt Point Name

Meter No.

Maximum Receipt Obligation (Dth/D)

2. Rate Schedule PHS Shippers shall have access to Receipt and Delivery Points as described in such Rate Schedule for each of the interruptible wheeling and park and loan options provided for thereunder, through the nomination process.

7. Is Shipper requesting a selective discount? Yes _____ No _____

8. Are new/modified facilities required? Yes _____ No _____
If yes, please describe, and provide, if required, peak day and annual volumes to be transported.

9. REQUESTED FORM OF SERVICE:

A. NGPA SECTION 311 _____ (Subpart B)
Designate "On behalf of" Entit(y)(ies) *

B. SECTION 284 G _____
(BLANKET)

* If LDC/Intrastate pipeline company will not be executing the Service Agreement, Shipper must provide an acceptable "on behalf of" letter to Transporter consistent with the current regulatory requirements.

10. Submission of deposit provided for in the General Terms and Conditions with Request: Yes _____ No _____

11. For requests for service pursuant to Rate Schedule IT or ISS, unless Shipper designates otherwise, Shipper's signature on its request shall constitute its agreement to execute a Service Agreement as provided in such Rate Schedules and to comply with the terms and conditions of Transporter's Tariff in the event that Transporter accepts its request.
Yes _____ No _____

FORM OF CREDIT APPLICATION

ENABLE GAS TRANSMISSION, LLC
("Transporter")
C R E D I T A P P L I C A T I O N
(continued)

Additional Information

Estimate of activity under all Service Agreements with Transporter:

	PS	IT	FT	NNTS	ISS	FSS	OTHER
Estimated Monthly Volume (Dth)	_____	_____	_____	_____	_____	_____	_____
Estimated Monthly Charges	\$_____	\$_____	\$_____	\$_____	\$_____	\$_____	\$_____
Date Service Requested ==>	_____						

If PHS (park and loan), Maximum Aggregate Quantity _____ Dth.

Enable Gas Transmission, LLC
FERC Gas Tariff
Ninth Revised Volume No. 1

Sheet Nos. 1222 - 1235
Superseding
Sheet No. 1222

Sheet Nos. 1222 - 1235 are Reserved For Future Use

APPENDIX B
MARKED TARIFF RECORDS

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Form of Transaction Confirmation (R.S. IT, PS, PHS (Wheeling))	1371
Form of Electronic Data Interchange Trading Partner Agreement	1403
Form of PTP Title Transfer Tracking Agreement	1444

Reserved for future use.

~~STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020
(\$/Dth)~~

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>See- 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
RSS - REVERSE STORAGE						
— RESERVATION CHARGE						
—— 10 DAY	\$2.4602	——	\$2.4602	\$0.0000		
—— 20 DAY	\$4.3708	——	\$4.3708	\$0.0000		
— COMMODITY	\$0.0184	0.0018	\$0.0202	\$0.0202	3.49%	0.87%
— OVERRUN						
—— 10 DAY	\$0.2644	0.0018	\$0.2662	\$0.0202		
—— 20 DAY	\$0.2369	0.0018	\$0.2387	\$0.0202		
— RESERVATION CHARGE ADJ						
—— 10 DAY	\$0.2460	——	\$0.2460	\$0.0000		
—— 20 DAY	\$0.2185	——	\$0.2185	\$0.0000		

~~FUEL RATES:~~

~~Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity withdrawn by Transporter for delivery to Shipper. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.~~

Reserved for future use.

~~STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS~~

	MAXIMUM \$/Dth
RATE SCHEDULE SBS — SHORT TERM BALANCING SERVICE	
DAILY ADVANCE RECEIPT RATE	\$0.0239
DAILY ADVANCE DELIVERY RATE	\$0.0239
CARRYOVER ADVANCE RECEIPT RATE	\$0.1042
CARRYOVER ADVANCE DELIVERY RATE	\$0.1042

~~MINIMUM RATES:~~

~~The minimum applicable rates for the above service shall be \$0.0000.~~

| Sheet Nos. 204 - 246~~24~~ are Reserved For Future Use

RATE SCHEDULE FSS
FIRM STORAGE SERVICE
(continued)

3. RATES (continued)

- (b) Capacity Fee: The currently effective Capacity Fee shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff.
- (c) Storage Fee: The currently effective Storage Fee shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff.
- (d) Overrun Rate: The currently effective Overrun Rate shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff, if applicable.
- (e) Cycling Penalty Charge: The currently effective Cycling Penalty Charge shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff, if applicable.
- (f) Excess Service Rate: The currently effective Excess Service Rate shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff, as applicable.
- (g) Deliverability Fee Adjustment Rate: The currently effective Deliverability Fee Adjustment Rate shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff, if applicable.

- 3.2 Storage Fuel Use and LUFG. Shipper shall provide Storage Fuel Use and LUFG in-kind in the percentages shown in Transporter's Statement of Effective Rates and Charges for Transportation of Gas contained in this Tariff for all quantities scheduled and/or received for injection into storage; ~~provided, however, if, and to the extent that, Transporter uses such quantities to effect deliveries by displacement pursuant to Section 2.7 of Rate Schedule RSS, thereby reducing the quantities which otherwise would require physical injection into Storage, then Transporter shall adjust Shipper's Working Gas Quantity to reflect the reduced Storage Fuel Use and LUFG retention required. Shipper hereby authorizes Transporter to make such in-field transfers of Gas as may be required to effect the displacement transactions described in Section 2.7 of Rate Schedule RSS.~~

RATE SCHEDULE PS
POOLING SERVICE
(Continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (continued)

- (b) This Rate Schedule shall apply to the pooling and aggregation of Gas by Transporter pursuant to a Service Agreement providing for such pooling service each Day on an interruptible basis. Additionally, this Rate Schedule shall apply to Pool Transfers, as defined in the General Terms and Conditions of this Tariff, on an interruptible or firm basis, as applicable. Service provided under this Rate Schedule shall be rendered pursuant to the provisions of the Rate Schedule PS Service Agreement and the General Terms and Conditions of this Tariff and either Subpart B or G of Part 284 of the Commission's Regulations.
- (c) A single Service Agreement under this Rate Schedule shall govern multiple Pools and Pooling Areas, with one Pool for each Pooling Area, unless otherwise agreed or required by Transporter.

2.2 Pool Manager's Responsibilities.

- (a) For Shippers transporting Gas under Service Agreements pursuant to Rate Schedules ~~RSS (for deliveries to Storage Points of Injection only)~~, FT, FT-2, EFT, IT, or NNTS or for other Pool Managers for Pool Transfer purposes, nominating the Pool Manager's Pool as a Receipt Point, Pool Manager shall act as such Shippers' designee for purposes of submitting certain receipt nomination and allocation information. A Shipper's submission of a receipt nomination naming a Pool shall be deemed to authorize the applicable Pool Manager to act as Shipper's designee.

| Sheet Nos. 345 through 393~~65~~
are reserved for future use

RATE SCHEDULE PHS
PERRYVILLE HUB® SERVICE
(continued)

2. APPLICABILITY AND CHARACTER OF SERVICE (continued)

- (c) park and loan service shall have a lower priority than all services, including those under Rate Schedule IT, ~~other than service under Rate Schedule SBS, which shall have an equal priority,~~ and except that the priority for the return of loaned Gas when required by Transporter shall be subordinate only to service under Rate Schedules NNTS, FT, FT-2, and EFT, ~~and RSS (withdrawals)~~ at primary points.

If Transporter cannot satisfy all requests for park and loan services, or continue such services already scheduled, under this Rate Schedule ~~and Rate Schedule SBS~~, Transporter shall assign capacity, schedule and/or curtail services hereunder using the same priorities and methods as are provided for other interruptible service in Sections 5 and 10 of the General Terms and Conditions.

- 2.11 Shipper's Service Agreement under this Rate Schedule PHS may designate the Maximum Aggregate Quantity ("MAQ") to be parked and/or loaned at any one time under the transaction, and any other information or limitations applicable to the transaction, e.g., daily or monthly quantities, term of transaction (including schedules for contemplated activity), point(s) and rate(s) applicable, information applicable to automatic service option, etc. Each borrowing and parking transaction shall be accounted for and tracked separately, even if occurring contemporaneously unless otherwise agreed in the Service Agreement. Shipper's nomination for parking and loaning activities must designate the applicable point(s), quantities applicable thereto, and Service Agreements, if applicable. When Shipper schedules removal of Gas in its parked account, if nominated to be transported or received into Pools on Transporter's system, Transporter may deem all such quantities as having been received at the point(s) at which the parked Gas entered Transporter's system and Shipper shall also specify the applicable points(s) at which the prior parking occurred. When Shipper desires to eliminate an Imbalance consisting of Oversupplies under a Service Agreement, if Transporter accepts and schedules any such nomination under this Rate Schedule, then such Gas may be deemed parked at the point(s) at which it initially entered Transporter's system.

GENERAL TERMS AND CONDITIONS

1. DEFINITIONS AND INTERPRETIVE MATTERS:

- 1.1 Definitions. The following terms when used with initial capital letters in this Tariff or in any Service Agreement shall, unless the context otherwise specifically requires, have the meaning ascribed to each as follows:

Accelerated Consumption Election or "ACE" shall mean the minimum number of hours over which a Shipper under Rate Schedule EFT can request that its daily deliveries at a Primary Delivery Point, subject to its MDO and MHDO at such point, be tendered by Transporter under Shipper's Rate Schedule EFT Service Agreement.

Accrual Period. See Section 5.7.

Additional Individual Receipt Points. See Section 5.1.

~~Advance Delivery. See Section 2.2(a) of Rate Schedule SBS.~~

~~Advance Receipt. See Section 2.2(b) of Rate Schedule SBS.~~

Alto Fuel Use. See Section 27.2.

Alternate Fuel Retentions shall mean, individually or collectively, as applicable, Line CP Fuel Use, Line CP LUFG, Line J Backhaul Use, Line J Backhaul LUFG, Sligo Lease Fuel Use, Sligo Lease LUFG, Red Moon Incremental Compression Fuel Use, or such other alternate fuel and/or LUFG retentions as may be provided for under this Tariff.

Base Period. See Section 27.2

British Thermal Unit or Btu shall mean the amount of heat required to raise the temperature of one avoirdupois pound of pure water from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit at a constant pressure of 14.73 pounds per square inch absolute (psia).

GENERAL TERMS AND CONDITIONS
(continued)

1. DEFINITIONS AND INTERPRETIVE MATTERS (continued)

Linked Firm Service. See Section 10.5.

Long-Term Firm Agreement. See Section 21.

LUFG shall mean Gas lost or otherwise unaccounted for.

~~Maximum Advance Delivery Quantity. See Section 2.1 of Rate Schedule SBS.~~

~~Maximum Advance Receipt Quantity. See Section 2.1 of Rate Schedule SBS.~~

Maximum Contract Quantity or MCQ shall mean the maximum Dth or quantity of Gas which Transporter shall agree to tender for delivery under a Service Agreement on an interruptible basis on any given Day on behalf of Shipper, to the extent such quantity is nominated by Shipper or for Shipper's account and scheduled or otherwise authorized by Transporter.

GENERAL TERMS AND CONDITIONS
(continued)

1. DEFINITIONS AND INTERPRETIVE MATTERS (continued)

Maximum Daily Injection Quantity. See Section 7 of Rate Schedule FSS, ~~or Section 4.3 of Rate Schedule RSS, as applicable.~~

Maximum Daily Withdrawal Quantity. See Section 7 of Rate Schedule FSS, ~~or Section 4.1 of Rate Schedule RSS, as applicable.~~

Maximum Deliverability Quantity. See Section 7 of Rate Schedule FSS.

Maximum Delivery Obligation or MDO shall mean the maximum Dth or quantity of Gas which Transporter is obligated to tender for delivery to Shipper on any given Day, as applicable, at a Point of Delivery or group of Points of Delivery, under a Service Agreement on a firm basis, except as specified otherwise in this Tariff.

Maximum Hourly Delivery Obligation or MHDO. See Section 2.4 of Rate Schedule EFT.

Maximum Hourly Quantity or MHQ. See Section 2.5 of Rate Schedule EFT.

Maximum Injection Quantity. See Section 7 of Rate Schedule FSS.

Maximum Monthly Injection Quantity. See Section 7 of Rate Schedule FSS.

GENERAL TERMS AND CONDITIONS
(continued)

1. DEFINITIONS AND INTERPRETIVE MATTERS (continued)

Minimum Flow Obligation or MFO. See Section 2 of Rate Schedule FT-2.

Maximum Monthly Withdrawal Quantity. See Section 7 of Rate Schedule FSS.

Maximum Receipt Obligation or MRO shall mean the maximum Dth or quantity of Gas, exclusive of quantities provided as Storage Fuel Use and LUFG, if any, and Fuel Use and LUFG, which Transporter is obligated to receive from a Shipper on any given Day, as applicable, at any Point of Receipt under a Service Agreement on a firm basis, when applicable, except as specified otherwise in this Tariff.

~~Maximum Seasonal Withdrawal Quantity. See Section 4.2, Rate Schedule RSS.~~

Maximum Storage Capacity. See Section 4 of Rate Schedule NNTS.

Maximum Storage Quantity. See Section 7 of Rate Schedule FSS.

Mcf shall mean 1,000 cubic feet of Gas.

Minimum Daily Injection Quantity. See Section 7 of Rate Schedule FSS.

Minimum Monthly Injection Quantity. See Section 7 of Rate Schedule FSS.

Minimum Monthly Withdrawal Quantity. See Section 7 of Rate Schedule FSS.

MMBtu shall mean the quantity of heat energy equivalent to 1,000,000 Btu.

Month shall mean the period beginning 9:00 a.m. Central Clock Time (or other mutually acceptable time) on the first Day of the calendar month and ending at the same hour on the first Day of the next succeeding calendar month.

Monthly Imbalance shall mean the Imbalance existing at the conclusion of any Service Month under a Service Agreement.

GENERAL TERMS AND CONDITIONS
(continued)

1. DEFINITIONS AND INTERPRETIVE MATTERS (continued)

Qualifying PHMSA Outage. See Section 18.1.

Quick Response shall mean an electronic message provided by Transporter to advise Shipper of whether its electronic nomination met Transporter's requirements and was correctly communicated, or to advise Shipper of errors in its nomination.

Rate Default shall mean the non-biddable rate specified in a capacity release offer for an indexed-based release to be used for invoicing purposes when the result of the index-based formula is unavailable or cannot be computed; if a Rate Default is not otherwise specified, the Rate Floor should serve as the Rate Default. The Rate Default shall not be less than the Rate Floor, if any.

Rate Floor shall mean the lowest rate specified in the index-based capacity release offer in dollars and cents that is acceptable to the releasing Shipper. The Rate Floor shall not be less than Transporter's minimum reservation or demand component or zero cents when no minimum is applicable.

Receipt Entitlement shall mean the maximum Dth or quantity of Gas, exclusive of quantities provided as Storage Fuel Use and LUFG, if any, and Fuel Use and LUFG, that Transporter, subject to the provisions of, or as specified otherwise in, this Tariff, shall be obligated to receive from a Shipper on any given Day or in any Hour, as applicable, within a Pooling Area under a Service Agreement on a firm basis.

Recovery Period. See Section 27.2.

Reduction Event. See Section 18.1.

Remaining Interruptible Revenues. See Section 23.7.

Remaining ISS Costs. See Section 23.6.

Remaining IT Costs. See Section 23.2(b)(iv).

Return Deficiency Charge shall mean one hundred fifty percent (150%) of the highest average weekly or monthly price for a given Month as published, or calculated using published listings of prices, in Gas Daily for Gas delivered at the point or geographic location which most closely approximates such point at which the gas was to be returned. If there is no such price published, the Return Deficiency Charge for the applicable Month shall be one hundred fifty percent (150%) of the Index Price for the Pooling Area in which the gas was to be returned.

~~Reverse Injection Period. See Section 4.5, Rate Schedule RSS.~~

GENERAL TERMS AND CONDITIONS
(continued)

1. DEFINITIONS AND INTERPRETIVE MATTERS (continued)

~~Reverse Storage Contract Year. See Section 4.7, Rate Schedule RSS.~~

~~Reverse Withdrawal Period. See Section 4.6, Rate Schedule RSS.~~

~~RSS Balance. See Section 4.4, Rate Schedule RSS.~~

Sales Agreement. See Rate Schedule USS.

Secondary Maximum Delivery Quantity or Secondary MDQ. See Section 5.4.

Secondary Maximum Receipt Quantity or Secondary MRQ. See Section 5.1.

Secondary Point(s) of Delivery. See Section 5.4.

GENERAL TERMS AND CONDITIONS
(continued)

5.2 Receipt Nominations and Allocation Methodology (continued)

and/or Pool Manager. At the end of each Day of gas flow, Transporter shall make available electronically to Shippers information containing each Shipper's scheduled quantities, including scheduled Intraday Nominations and any other scheduling changes. When a previously confirmed and scheduled quantity is altered, notification of such alteration shall be provided in accordance with NAESB Standard 1.3.44.

- (i) Transporter will afford priority to receipt nominations with corresponding delivery nominations (except for Rate Schedule NNTS) for Service Agreements under Rate Schedules NNTS, ~~RSS~~, FT, FT-2, and EFT, consistent with applicable Contract Limitations, firm Pool Transfers under Rate Schedule PS, and firm wheeling under Rate Schedule PHS (except as provided in Section 2.10 of that Rate Schedule) in the following order:

- (1) Primary Receipt Points;

GENERAL TERMS AND CONDITIONS
(continued)

5.5 Delivery Nominations and Scheduling

Unless there is an operational balancing agreement in effect at the Delivery Point, one of the following standard allocation methodologies, inter alia, will be determined in accordance with NAESB Standards after or during confirmation and prior to gas flow. Pursuant to NAESB Standard 2.3.16, the list of allocation methodology types agreed upon is as follows:

- A: ranked;
- B. pro rata;
- C. percentage;
- D. swing; and
- E. Operator provided value.

The types of allocation methodologies is a list from which two parties may agree. If the two parties cannot agree upon an allocation methodology, pro rata based upon confirmed (and scheduled) nominations is the default method, and the primary measuring party will provide the allocation using such methodology. Only one pre-determined allocation methodology should be applied per allocation period. Transporter and the entity which controls the facilities immediately downstream of such Delivery Point may memorialize their pre-determined allocation by entering into a Predetermined Allocation Agreement in the form provided in this Tariff, provided that such entity is pre-qualified for creditworthiness purposes pursuant to Section 14.5 below. Upon thirty (30) Days' notice via posting on Transporter's Internet Web Site, Transporter may require such Predetermined Allocation Agreements to be executed electronically via the Internet. All Shippers (except Shippers under Rate Schedule NNTS ~~and RSS for withdrawals only at the Primary Delivery Point(s)~~) desiring service shall furnish delivery nominations for the quantities of Gas each Shipper desires to have scheduled for delivery by Transporter. Delivery nominations shall be made electronically except during emergency events, as provided in Section 22.8 of these General Terms and Conditions, and shall consist of a designation by Shipper as to the quantity of Gas it desires Transporter to tender at a particular Point of Delivery under its Service Agreement for any given Day, the individual Point(s) of Receipt or Pool(s) and corresponding suppliers from which such Gas will originate, and the quantity from each such source. In the event that a

GENERAL TERMS AND CONDITIONS
(continued)

5.5 Delivery Nominations and Scheduling (continued)

To the extent a delivery nomination is not fully confirmed or scheduled, it will be treated as resubmitted for the next cycle unless the Shipper submits a nomination to replace it before the nomination deadline for the next cycle. Transporter will make scheduled quantities available electronically to Shipper and the entity which controls the facilities immediately downstream of the Delivery Point. Additionally, at the end of each Day, Transporter should provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via the EDI/EDM, the Transporter should send an end of Gas Day Scheduled Quantity (NAESB WGQ Standard 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard 1.4.6). A receiver of either of the documents can waive Transporter's requirement to send such documents.

- (e) Billing: If the quantities nominated and scheduled at Receipt Point(s) for receipt and transportation to a Delivery Point exceed the quantities actually taken by Shipper at such Delivery Point, Transporter, for billing purposes, shall deem the quantities delivered as having been transported from the Receipt Point(s) which result in the highest rate(s).
- (f) Priorities: It is recognized that Transporter may not have sufficient capacity either systemwide or on a particular segment of its system to provide all service for which nominations have been received under this Section 5.5.
 - (i) Except as otherwise specifically provided for in the Tariff, service under a firm Service Agreement (including firm wheeling and firm Pool Transfer transactions) for any applicable time period shall be scheduled, consistent with applicable Contract Limitations, or Capacity Reserved, as follows:
 - (1) for firm transportation requested at a given Point of Delivery, the highest priority will be afforded Shippers under Rate Schedule NNTS which have designated such point in their Service Agreement and Shippers under Rate Schedules FT, FT-2, and EFT, ~~and RSS~~ which have designated in their Service Agreement such point as a Primary Point of Delivery; and

GENERAL TERMS AND CONDITIONS
(continued)

5.5 Delivery Nominations and Scheduling (continued)

subject to interruption at such Delivery Point at the beginning of any Day by any Shipper under a Service Agreement pursuant to Rate Schedule FT which designates or has designated such point a Primary Delivery Point under its Service Agreement, up to such Shipper's effective MDO.

- (2) Shippers under the scheduling priority category described in Section 5.5(f)(ii) and (iii) are subject to interruption at any time by a Shipper under Rate Schedule NNTS ~~and RSS (for withdrawals only)~~ and as specifically provided for in Sections 5.2(a)(i) and 5.5(a)(i) above, or otherwise in the Tariff, by any Shipper under a Service Agreement pursuant to Rate Schedules FT, FT-2, EFT, FSS or PHS (firm wheeling), as applicable, or as otherwise specifically provided for in the Tariff.

GENERAL TERMS AND CONDITIONS
(continued)

5.6 Allocations:

- (a) For a Shipper receiving service pursuant to multiple Rate Schedules and Service Agreements at a Delivery Point, each daily or monthly delivery of Gas shall be allocated by Transporter in accordance with the provisions of Section 5.5 and using the following order unless otherwise specifically provided for in the Tariff:
 - (i) Deliveries under Service Agreements pursuant to Rate Schedule EFT up to the amount scheduled and received within applicable MHDO and other applicable Contract Limitations;
 - (ii) Deliveries under Service Agreements pursuant to Rate Schedules FT and/or FT-2, up to the amount scheduled and received by Transporter within MDO;
 - (iii) Deliveries under Service Agreements pursuant to the firm wheeling option under Rate Schedule PHS up to the amount scheduled and received by Transporter within MDO;
 - (iv) Deliveries under Service Agreements pursuant to Rate Schedule NNTS up to the MDO;
 - (v) Deliveries under Service Agreements pursuant to Rate Schedule IT up to the amount scheduled and received by Transporter within MCQ;
 - (vi) Deliveries of Authorized Overrun Gas under Service Agreements pursuant to Rate Schedules FT, FT-2, EFT, NNTS, ~~RSS~~ and PHS (firm wheeling) up to the amount scheduled and received by Transporter;

GENERAL TERMS AND CONDITIONS
(continued)

5.7 Balancing

All transportation services (except under Rate Schedules ~~NNTS and RSS~~) provided pursuant to this Tariff shall be subject to the provisions of this section.

- (a) General: Shipper shall be obligated under practical operating conditions to avoid any Imbalance, to correct any such Imbalances as soon as possible and in accordance with this Section 5.7, and to conform receipts to scheduled nominations and deliveries to scheduled nominations. Shippers with deliveries in Pooling Area(s) different than that of receipts shall be deemed for purposes of cashout of Monthly Imbalances to hold any Imbalance(s) in the Pooling Area(s) of delivery; provided, however, that Pool Managers shall be subject to the provisions of Rate Schedule PS.
- (b) Limitations: Transporter shall not be obligated under any circumstances (i) to deliver more Gas to a Shipper during any given Day or Month than it shall have received for the account of Shipper during said period, except to the extent Transporter shall have previously received more Gas from Shipper for transportation than it has delivered to Shipper, (ii) to receive or deliver during any given Day a total quantity of Gas in excess of the Maximum Contract Quantity or Contract Limitations or, if service is being limited by Transporter, the maximum quantity of available capacity allocated to Shipper. In the event that Shipper fails to comply with its obligations under this section, Transporter may, in addition to charging the applicable rate for such volumes, impose excess charges or penalties that might otherwise be assessed and/or avail itself of any other remedies available to Transporter in accordance with its Tariff and under applicable law.
- (c) In the event of a Monthly Imbalance, the following shall apply:
 - (i) Notification:

GENERAL TERMS AND CONDITIONS
(continued)

10. ASSIGNMENT AND CURTAILMENT OF CAPACITY (continued)

Transporter shall be entitled to require that any request for service under Rate Schedules FT, FT-2, EFT, NNTS, ~~RSS~~ and FSS be accompanied by a prepayment in an amount equal to the Reservation Charges, or the Deliverability and Capacity Fees, as applicable, which would be due for the first Service Month for such requested service. Upon commencement of service, a prepayment provided pursuant to the foregoing shall be credited to Shipper's initial bill. Transporter shall return the prepayment if it rejects the request or when the Service Agreement terminates. Should the requesting party fail to cooperate in the processing of its request in a timely manner or withdraw its request, the amount shall be forfeited to Transporter.

10.4 Pre-arranged and Interim Firm Service.

- (a) Transporter will consider, on a not unduly discriminatory basis, requests for firm service to commence or increase by a specified quantity at a future date in the following circumstances:
 - (i) the request will be subject to the Pre-arranged Service procedures described below; or
 - (ii) the request involves capacity that will become available due to the expiration or termination of, or the reduction in firm quantities under, an existing contract not subject to extension rights; or
 - (iii) the request involves the modification or construction of facilities or the issuance of necessary regulatory authorizations.

Transporter also will consider, on a not unduly discriminatory basis, requests for firm service with specified decreases in the applicable Contract Limitations.

- (b) Transporter will also consider, on a not unduly discriminatory basis, requests for firm service pursuant to Rate Schedule FT-2, subject to the Pre-Arranged Service procedures described below.

GENERAL TERMS AND CONDITIONS
(continued)

10. ASSIGNMENT AND CURTAILMENT OF CAPACITY (continued)

capacity or deliverability to meet system operating requirements or other higher priority service obligations as specified in the Tariff, upon such notice as is reasonable under the circumstances. If the conditions or events which caused the interruption or curtailment are anticipated to continue, scheduling of services pursuant to Section 5 shall be implemented to the extent required in conformity with the provisions of this section. Subject to Transporter's evaluation of the operational conditions and circumstances that exist on Transporter's pipeline at the time, in such event firm transportation and storage services, to the extent timely nominated and scheduled, shall have a priority over interruptible services. In the event such curtailment is required, whether systemwide, within a Pooling Area or with regard to a particular pipeline or storage segment, as determined by Transporter, Transporter shall reduce scheduled services in the affected segment(s), to zero if necessary, in accordance with the following:

Category One: Except as otherwise specified in the applicable Rate Schedule or specifically provided for in the Tariff, all Gas scheduled under Rate Schedules IT, PHS (interruptible and overrun wheeling), FT/FT-2/EFT (overrun), FSS (overrun), ~~RSS (overrun)~~, ISS or PS (interruptible Pool Transfers only), as applicable, shall be curtailed first, provided that Transporter may curtail or discontinue services for Gas scheduled for delivery or being delivered at lower rates prior to the curtailment of services scheduled at higher rates. Otherwise, Transporter shall curtail such services on a pro rata basis based upon each Shipper's scheduled quantities.

GENERAL TERMS AND CONDITIONS
(continued)

10. ASSIGNMENT AND CURTAILMENT OF CAPACITY (continued)

Category Two: Except as otherwise specified in the applicable Rate Schedule or specifically provided for in the Tariff, all Gas deliverable under Rate Schedules ~~NNTS or RSS (withdrawals only)~~ or all gas scheduled under Rate Schedules ~~RSS (for deliveries to Storage Points of Injection)~~, FT, FT-2, EFT, FSS, PS (firm Pool Transfers only) or PHS (firm wheeling), as applicable, shall be curtailed last, on a pro rata basis based upon each Shipper's Contract Delivery Demand, Contract Demand, Receipt Entitlement, Maximum Receipt Obligation, Maximum Delivery Obligation, Maximum Storage Quantity, Maximum Daily Injection Quantity, Maximum Daily Withdrawal Quantity, ~~RSS Balance as of the end of October or Maximum Seasonal Withdrawal Quantity~~, Capacity Reserved, as applicable.

So far as operating conditions will permit, available Gas shall be dispatched, in accordance with the aforementioned priority and operating guidelines, in as equitable a manner as possible. Transporter shall not be liable in damages or otherwise for granting exemptions to the curtailment priorities or for interrupting services in accordance with the procedures described in this Section 10.10. Shippers shall be entitled to eliminate Monthly Imbalances directly resulting from, or attributable to, compliance in the event of a curtailment under this subsection (a) utilizing the factor of 1.00.

- (b) Receipt Supply Shortfall: Notwithstanding any provision in this Tariff, Transporter shall have the right, upon such notice as is reasonable under the circumstances, to interrupt deliveries in affected areas of its system if Transporter is unable to meet its total delivery obligations or if the operating integrity of its system, or parts thereof, is affected detrimentally because of underdeliveries of quantities nominated and scheduled for receipt until Transporter is able to identify the parties which failed to tender quantities equal to those

GENERAL TERMS AND CONDITIONS
(continued)

18. RESERVATION CHARGE CREDITING

18.1 Definitions.

The definitions of terms applicable to this section are as follows:

- (a) Primary Firm Service shall mean (i) for service under Rate Schedules FT, FT-2, EFT, NNTS, ~~RSS~~, and firm wheeling under Rate Schedule PHS, delivery on a firm basis from Primary Point(s) of Receipt to Primary Point(s) of Delivery up to the applicable MDO; (ii) for service under Rate Schedule FSS, withdrawal and delivery on a firm basis up to the applicable MDWQ; and (iii) firm Pool Transfer service for Pool Managers under Rate Schedule PS up to the applicable Capacity Reserved.
- (b) Reduction Event shall mean a reduction in Primary Firm Service due to one or more of the following: a Force Majeure Event, a Qualifying PHMSA Outage, or a Non-Force Majeure Event.
- (c) Force Majeure Event shall mean an event of "force majeure" as defined in Section 8.1 of these General Terms and Conditions.
- (d) Qualifying PHMSA Outage shall mean a reduction in Shipper's Primary Firm Service due to an outage (i) required to comply with an order or requirement of the Pipeline and Hazardous Materials Safety Administration ("PHMSA") pursuant to Section 60139(c) of Title 49 of the United States Code, Chapter 601, (ii) that commences on or before September 14, 2017.
- (e) Non-Force Majeure Event shall mean a reduction in Primary Firm Service that is not the result of a Force Majeure Event or a Qualifying PHMSA Outage.
- (f) Applicable Adjustment Rate shall mean the Reservation Charge Adjustment or Deliverability Fee Adjustment as set forth on the Statement of Effective Rates and Charges for the applicable Rate Schedule; provided, however, that:
 - (i) The Applicable Adjustment Rate for service obtained through capacity release pursuant to Section 19 shall be the lower of the rate under the replacement Shipper's Service Agreement or the reservation rate stated in the releasing Shipper's Service Agreement. Reservation charge credits are not applicable to a Shipper, including a replacement Shipper and/or a Small Customer, paying a volumetric rate.

GENERAL TERMS AND CONDITIONS
(continued)

19. CAPACITY RELEASE:

Any Shipper under Rate Schedules FT, FT-2, EFT, NNTS, ~~RSS~~ or FSS may seek to release for assignment to others any or all of its Contract Delivery Demand, Contract Demand, other Contract Limitations, or firm storage service entitlements, as applicable, subject to the terms and conditions provided for in this section. If a paper document is received on a non-Business Day, such document will be considered received on the next Business Day. Except as provided in Section 19.2 below, all releases shall be biddable releases, i.e., subject to the prior posting and bidding procedures described in Sections 19.3 - 19.4 below.

19.1 Notice and Withdrawal of Offer. A Shipper offering to release Contract Delivery Demand, Contract Demand, or firm storage service entitlements shall furnish electronic notice to Transporter of the terms of its offer. The Shipper may propose a prearranged designated replacement Shipper to which the capacity would be released. The offer shall contain the following minimum information:

- (a) Shipper's legal name and the name/title of individual who has authorized the offer to release;
- (b) Transporter's Service Agreement number;
- (c) (i) A description of the capacity to be released and assigned, including Receipt and Delivery Point(s), as applicable. If a release and assignment is sought under Rate Schedule FT, FT-2 or EFT, the notice must state the Contract Demand, Receipt Entitlement and Maximum Delivery Obligation and, if applicable, the Maximum Receipt Obligation, subject to the proposed release and assignment. If a release and assignment is pursuant to Rate Schedule EFT, the notice must specify the SR for each MHQ. If a release and assignment sought is under Rate Schedule FSS, the notice must state the Maximum Storage

GENERAL TERMS AND CONDITIONS
(continued)

19. CAPACITY RELEASE (continued)

Quantity, the Maximum Injection Quantity, and the Maximum Deliverability Quantity, subject to the proposed release and assignment. If the release and assignment sought is under Rate Schedule NNTS, the notice must state the Contract Delivery Demand, Receipt Entitlement, Maximum Delivery Obligation(s) and Maximum Receipt Obligation(s), as applicable, subject to the proposed release and assignment.

~~If the release and assignment sought is under Rate Schedule RSS, or for the separate transportation or storage components thereunder, the notice must state the Maximum Withdrawal Quantity, the Maximum Seasonal Withdrawal Quantity, the Maximum Injection Quantity, the portion of the RSS Balance at the end of October, the Maximum Delivery Obligation(s) and the Maximum Receipt Obligation(s), as applicable, subject to the proposed release and assignment.~~

- (ii) If the releasing Shipper desires and is entitled to release a segment of its Primary Path, the Segment Receipt and Segment Delivery Points for the segment being released must be specified. Releasing Shipper shall request Primary Receipt and/or Delivery Points for the Primary Path Segment being released within the Primary Path up to its entitlement on that segment, and releasing Shipper shall separately request Primary Receipt and Delivery Points for the segment being retained. In such case, the capacity release timelines set forth in Sections 19.3(b) and (c) below shall not apply, but the request will be processed as soon as practicable, which in most cases should be no longer than two (2) Business Days after receipt, and the release shall then be processed in accordance with Section 19.3(b) or (c) below, as applicable. The assignment of capacity at any such primary points shall be in accordance with the provisions of Section 10 hereof.

GENERAL TERMS AND CONDITIONS
(continued)

19. CAPACITY RELEASE (continued)

release firm capacity pursuant to the provisions of this Section 19.

- (l) Unless Transporter agrees to a permanent release, only the releasing Shipper shall be entitled to exercise rights provided in Section 21 below or in 18 C.F.R. § 284.221 to avoid pre-granted abandonment of service.
- (m) Except as provided in Section 22.8 of these General Terms and Conditions, releasing Shippers, bidders, and replacement Shippers shall implement capacity releases electronically.
- ~~(n) A Shipper under Rate Schedule RSS may release and assign capacity hereunder as provided in Section 2.9 of said Rate Schedule. Service under such release shall be available only at the Primary Delivery Point(s) designated in the releasing Shipper's Service Agreement and at which the releasing Shipper releases and assigns firm capacity rights and the replacement Shipper must be able to demonstrate its ability to comply with the return and other obligations contained in Rate Schedule RSS.~~
- (~~n~~) (i) Any Shipper under Rate Schedule FT-2 may seek to release its FT-2 capacity to others subject to the terms and conditions providing for capacity release under Rate Schedule FT in Section 19 of the General Terms and Conditions of this Tariff; provided, however, any such released capacity shall be subject to the same MFO(s) as set forth in the Rate Schedule FT-2 Service Agreement.
- (ii) Any Linked Firm Service Shipper may seek to release its capacity to others, to the extent provided for under the applicable Rate Schedule under this Tariff and as long as such released capacity is subject to the same terms and conditions associated with such Linked Firm Service capacity; provided, however, that any such release is determined by Transporter to be operationally feasible taking into consideration the availability of firm capacity due to the provision of the linked transportation service under Rate Schedule FT-2 at the applicable Receipt and/or Delivery Point.

GENERAL TERMS AND CONDITIONS
(continued)

20. OPERATIONAL CONTROLS (continued)

| system-wide and segment basis given the network nature of Transporter's system. Pursuant to this Section 20, Transporter may limit withdrawals from storage by Shippers under Rate Schedule FSS, ~~RSS~~ or ISS based on operational considerations such as force majeure occurrences (e.g., line rupture, compressor outage, disaster, unusual weather conditions, etc.), to provide for essential repair and maintenance, to ensure safe operation of storage facilities or other facilities operated in connection therewith, and/or to correct or alleviate system or segment over-supply situations or capacity constraints.

GENERAL TERMS AND CONDITIONS
(continued)

23. TRANSITION COSTS RECOVERY MECHANISM (continued)

recovered pursuant to the mechanism described above. Transporter shall not be prohibited from recovering any uncollected amounts related to GSR Costs incurred during the periods described above pursuant to methodologies approved by the FERC which may extend beyond such time periods.

- (iv) In conjunction with the filing to be made each year by Transporter pursuant to Section 23.5 hereof, Transporter shall determine whether Transporter has recovered GSR Costs pursuant to Rate Schedule IT by comparing total Rate Schedule IT, ~~Rate Schedule SBS~~ and Rate Schedule PHS revenues during the twelve (12) Months ended January 31 ("Accrual Period") against the costs of service allocated to be recovered from Rate Schedule IT, excluding GSR Costs. For the purpose of this comparison, Rate Schedule IT revenues shall include (a) revenue from FT, FT-2, and EFT Service Agreements entered into on or after February 1, 1995, that are less than twelve (12) Months in duration, and (b) revenue from Service Agreements that provide for recurring (multi-year) Summer Seasonal firm capacity pursuant to Section 1.2 of Rate Schedule FT ("Short-Term Firm Revenues"). To the extent such revenue exceeds such cost of service allocation, Transporter shall consider such excess revenue, less applicable surcharges and variable costs associated with providing the service, to be GSR Costs up to recovery of the GSR Costs allocated to Rate Schedule IT for such period. If total Rate Schedule IT, ~~and~~ Rate Schedule PHS ~~and Rate Schedule SBS~~ revenues for the period exceed the costs of service and GSR costs allocated to Rate Schedule IT, the resulting amount shall be defined as "Excess IT Revenues." If said costs exceed said revenues, the resulting amount shall be defined as "Remaining IT Costs". The Excess IT Revenues or Remaining IT Costs shall be netted in accordance with the procedure set out in Section 23.7, hereof, to determine the amount of IT Crediting Revenues, if any. Eighty percent (80%) of any IT Crediting Revenues, less applicable

GENERAL TERMS AND CONDITIONS
(continued)

23. TRANSITION COSTS RECOVERY MECHANISM (continued)

23.6 Excess ISS Revenues/Remaining ISS Costs.

Transporter shall compare total Rate Schedule ISS revenue during the twelve (12) Months ended January 31 ("Accrual Period") against the costs of service allocated to be recovered from Rate Schedule ISS, less applicable surcharges and variable costs associated with providing the service. The resulting amount defined as the "Excess ISS Revenues", or the "Remaining ISS Costs", as applicable, shall be netted in accordance with the procedure set out in Section 23.7, hereof, to determine the amount of Excess Interruptible Revenues, if any.

23.7 For purposes of the annual crediting filings set out in the General Terms and Conditions, Sections 5.7(c) (ii) (2) (B) (Imbalance Cash-Out), and Sections 23.2 (b) (iv) and 23.5 (IT ~~and SBS~~ Revenue Crediting), Transporter shall net Cash-Out Excess Revenues or Cash-Out Remaining Costs, Excess IT Revenues or Remaining IT Costs, Excess ISS Revenues or Remaining ISS Costs and Carryover Costs (as defined below). If the resulting net amount is an excess of revenues, it shall be defined as the "Excess Interruptible Revenues." If the Excess Interruptible Revenues are less than or equal to the Excess IT Revenues, then the IT Crediting Revenues shall be equal to the Excess Interruptible Revenues. If the Excess Interruptible Revenues exceed the Excess IT Revenues ("Remaining Interruptible Revenues"), then the IT Crediting Revenues shall be equal to the Excess IT Revenues and the "Cash-Out Crediting Revenues" shall be determined by multiplying the Remaining Interruptible Revenues by a fraction, the numerator of which is the Cash-Out Excess Revenues, if any, and the denominator of which is the Cash-Out Excess Revenues plus the Excess ISS Revenues. If the resulting net amount is an excess of costs (Carryover Costs), such Carryover Costs, including interest in accordance with Section 154.501 of the Commission's regulations, calculated from the end of the Accrual Period (defined in the Sections set out above) in which the Carryover Costs were incurred until the end of the next Accrual Period, shall be included in the next annual calculation performed under this Section 23.7.

GENERAL TERMS AND CONDITIONS
(continued)

31. PENALTY REVENUE CREDITING (continued)

Firm Service Penalty Revenue Credits, stated in dollars, to be received by a Shipper with a firm contract in effect during the Penalty Base Period which shall be determined by allocating the Total Penalty Revenues among the firm Shippers in proportion to firm reservation or demand revenues paid by such Shippers.

Total Linked Firm Service Penalty Revenue Credit shall mean the sum of the Daily Linked Firm Service Revenue Credit amounts due an individual Linked Firm Service Shipper for all Days during the Penalty Base Period, stated in dollars, plus interest (calculated in accordance with Section 154.501 of the Commission's Regulations) on such amounts from the date of Transporter's receipt from the FT-2 Shipper of the applicable Daily Linked Firm Service Penalty Revenues until the payment of such amounts to the Linked Firm Service Shipper.

Total Penalty Revenues shall mean the penalty revenues, other than and excluding Daily Linked Firm Service Penalty Revenues, less the penalty costs associated with such Total Penalty Revenues, recovered or collected during the Penalty Base Period pursuant to the imposition of: (a) Excess Contract Quantities Charges (Rate Schedule FT, Section 5.2(a); Rate Schedule EFT, Section 5.2(a); Rate Schedule IT, Section 5.2(a), Rate Schedule PS, Section 3, and Rate Schedule PHS, Section 5.2(a)); (b) Excess Service Charges (Rate Schedule FSS, Section 5.2(a); Rate Schedule ISS, Section 5.2); (c) Cycling Penalties (Rate Schedule FSS, Section 5.2(b)); (d) Unauthorized Service Fees (Rate Schedule NNTS, Section 6.2); (e) Failure to Return Loaned Quantities ~~Advance Delivery Gas~~ Charges (Rate Schedule ~~SBS, Section 5.2(a), Rate Schedule PHS, Section 5.2(b); (f) Deficient Injection Charge (Rate Schedule RSS, Section 7.4); (g)~~ Unauthorized Gas Charge (General Terms and Conditions, Section 5.8); and ~~(g)~~ charges for failure to comply with an Operational Flow Order (OFO) (General Terms and Conditions, Section 20). If the Total Penalty Revenues for the Penalty Base period does not exceed \$100,000.00, then Transporter shall not calculate Shipper Penalty Revenue Credits related to such balance but carry the balance forward, plus interest calculated in accordance with Section 154.501 of the Commission's Regulations, to the next Penalty Base Period.

ENABLE GAS TRANSMISSION, LLC
INFORMATION REQUIRED IN REQUEST FOR TRANSPORTATION

FOR WRITTEN:

Send Request To: Enable Gas Transmission, LLC (Transporter)
910 Louisiana Street, 48th Floor
Houston, Texas 77002

Attention: Contract Administration - T&S
Telecopier: (346) 701-2905

The following information, as applicable, should be included in Shipper's request for service.

If Tariff requires electronic submission via the Internet, use Transporter's Internet Web Site to request and contract for service.

1. TYPE OF SERVICE BEING REQUESTED:

New Service _____ Amendment to Existing Service _____
Contract Date _____
Contract No. _____

2. RATE SCHEDULE:

Transport
Rate Schedule FT (Firm) _____ Rate Schedule PHS _____
Rate Schedule IT (Interruptible) _____ Park _____
Rate Schedule EFT Rate Schedule SBS option _____ Loan _____
Rate Schedule PS _____ Park and Loan - NBS _____
Interruptible Wheeling Rate Schedule RSS _____ Firm Wheeling _____
Rate Schedule FT-2 Interruptible Wheeling _____
Rate Schedule EFT _____

Storage

Rate Schedule FSS (Firm) _____ Rate Schedule ISS (Interruptible) _____

3. CUSTOMER INFORMATION AND NOTICES:

A. SHIPPER/POOL MANAGER

PERSON REQUESTING SERVICE
(Complete only if different from Shipper)

Company Name _____			Name/Title _____		
Address (include street address for overnight deliveries) _____			Company Name _____		
City _____	State _____	Zip _____	Address _____		
Phone _____		Telecopier _____	City _____	State _____	Zip _____
Officer and Title (Signatory Party to Contracts) _____			Phone _____		Telecopier _____
E-mail _____					
State of Incorporation _____					
E-mail _____					

INFORMATION REQUIRED IN REQUEST FOR TRANSPORTATION
(Continued)

C. 24-HOUR CONTACT

Dispatcher Name _____ Address _____
Phone _____ Telecopier _____ City _____ State _____ Zip _____
E-mail _____

D. Shipper's Identification Number (currently DUNS) _____

E. For firm services if Shipper is represented by an agent and/or asset manager, Shipper shall provide the exact name of such parties and shall keep Transporter apprised as to changes in the identity of such representatives.

4. TERM:

Date Service is to commence _____ (If FSS, must commence on April 1) ~~(If RSS, generally must commence on June 1)~~

Date Service will terminate _____ (If IT or PHS-month-to-month evergreen is suggested) (If storage, must terminate on March 31) ~~(If RSS, generally must terminate on May 31)~~

5. QUANTITIES:

For Rate Schedule FT, FT-2 and EFT:

Contract Demand _____ (Dth/D-FT)*(Dth/D-EFT)[If EFT, must equal all MHQs x 24]

Receipt Entitlement ~~(also for Rate Schedule RSS for Injections only cannot exceed MDIQ = 30)~~: Pooling Area

_____ (Dth/D-FT)*(Dth/D-EFT)
_____ (Dth/D-FT)*(Dth/D-EFT)
_____ (Dth/D-FT)*(Dth/D-EFT)
_____ (Dth/D-FT)*(Dth/D-EFT)

For Rate Schedule IT: Maximum Contract Quantity _____ Dth/D

~~For Rate Schedule SBS option (check requested service(s) and specify maximum(s)):~~

~~_____ Advance Receipt _____ Maximum Quantity _____ Dth~~
~~_____ Advance Delivery _____ Maximum Quantity _____ Dth~~

For Rate Schedule FSS: Maximum Storage Quantity _____ Dth
Maximum Injection Quantity _____ Dth/D
Maximum Deliverability Quantity _____ Dth/D

~~For Rate Schedule RSS: Maximum Daily Withdrawal Quantity _____ Dth~~
~~Seasonal Option: _____ 10 Day _____ 20 Day~~

For Rate Schedule ISS: Interruptible Maximum Storage Quantity _____ Dth

For Rate Schedule PHS: Maximum Aggregate Quantity _____ Dth (If park or loan except NBS)
Maximum Quantity _____ Dth/D (for interruptible wheeling)
Contract Demand _____ Dth/D (for firm wheeling)

6. RECEIPT AND DELIVERY POINTS:

A. Rate Schedules ~~RSS~~, FT, FT-2 and EFT:

1. Receipt Points: Primary Receipt Points with MRO(s) Maximum Receipt
RP Name _____ Meter No. _____ Obligation (Dth/D-FT)*(Dth/D-EFT)

Pools with Receipt Quantity (Dth/D-FT)*(Dth/D-EFT)

Additional Individual Receipt Points with Receipt Quantity (Dth/D-FT)(Dth/D-EFT)

Note: Rate Schedule FT, FT-2 and EFT Shippers have access to all generally available Pools and Additional Individual Receipt Points, consistent with applicable Receipt Entitlements, and subject to the terms of the applicable Rate Schedule through the nomination process. ~~Rate Schedule RSS Shippers total Receipt Entitlement/MROs cannot exceed MDIQ=30.~~

2. Primary Delivery Points: _____ Maximum Delivery Obligation
DP Name _____ Meter No. _____ (Dth/D-FT)*(Dth/D-EFT)[If EFT, Maximum Hourly Quantity (Dth/Hr)]

* Includes service under Rate Schedule FT-2

INFORMATION REQUIRED IN REQUEST FOR TRANSPORTATION
(Continued)

B. Rate Schedule IT:

Rate Schedule IT Shippers have access to all generally available Pools, physical Receipt Points and Delivery Points through the nomination process. If Shipper wants certain points reflected on its Service Agreement, please specify.

C. Rate Schedule PHS:

1. For firm wheeling:

Receipt Points:

Primary Receipt Points with MRO(s)
Perryville Hub Receipt Point Name

Meter No.

Maximum Receipt Obligation (Dth/D)

2. Rate Schedule PHS Shippers shall have access to Receipt and Delivery Points as described in such Rate Schedule for each of the interruptible wheeling and park and loan options provided for thereunder, through the nomination process.

7. Is Shipper requesting a selective discount? Yes _____ No _____

~~8. Is RSS Shipper requesting Reservation Charge Billing Option? Yes _____ No _____~~

~~9.~~ Are new/modified facilities required? Yes _____ No _____
If yes, please describe, and provide, if required, peak day and annual volumes to be transported.

~~9.10.~~ REQUESTED FORM OF SERVICE:

A. NGPA SECTION 311 _____ (Subpart B)
Designate "On behalf of" Entit(y)(ies) *

B. SECTION 284 G _____
(BLANKET)

* If LDC/Intrastate pipeline company will not be executing the Service Agreement, Shipper must provide an acceptable "on behalf of" letter to Transporter consistent with the current regulatory requirements.

~~10.1.~~ Submission of deposit provided for in the General Terms and Conditions with Request: Yes _____ No _____

~~11.2.~~ For requests for service pursuant to Rate Schedule IT or ISS, unless Shipper designates otherwise, Shipper's signature on its request shall constitute its agreement to execute a Service Agreement as provided in such Rate Schedules and to comply with the terms and conditions of Transporter's Tariff in the event that Transporter accepts its request.
Yes _____ No _____

FORM OF CREDIT APPLICATION

ENABLE GAS TRANSMISSION, LLC
("Transporter")
C R E D I T A P P L I C A T I O N
(continued)

Additional Information

Estimate of activity under all Service Agreements with Transporter:

	PS	IT	FT	NNTS	ISS	FSS	OTHER
Estimated Monthly Volume (Dth)	_____	_____	_____	_____	_____	_____	_____
Estimated Monthly Charges	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
Date Service Requested ==>	_____						

If ~~RSS, SBS or~~ PHS (park and loan), ~~Maximum Seasonal Withdrawal Quantity, Maximum Advance Delivery Quantity or~~ Maximum Aggregate Quantity, ~~respectively~~
_____ Dth.

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